Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35129238770000

OTC Prod. Unit No.: 129-212250

#### **Completion Report**

Spud Date: October 13, 2013

Drilling Finished Date: December 08, 2013

1st Prod Date: December 24, 2013

Completion Date: December 24, 2013

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING LLC

First Sales Date: 12/24/2013

Drill Type: HORIZONTAL HOLE

Well Name: RONALD 1-36H

Location: ROGER MILLS 36 15N 25W NW SE SE SE 500 FSL 530 FEL of 1/4 SEC Latitude: 35.72692 Longitude: -99.80259 Derrick Elevation: 0 Ground Elevation: 2059

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

Completion Type		Location Exception	]	Increased Density			
Х	Single Zone	Order No		Order No			
	Multiple Zone	614565		There are no Increased Density records to display.			
	Commingled						

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			13 3/8	48	H-40	61	8		643	SURFACE	
INTERMEDIATE			9 5/8	40	HCK-55	55	5522		1702	2540	
INTERMEDIATE			7	26	HCP110	2110 10919		823		4900	
PRODUCTION			4 1/2	15.10	HCP-110	HCP-110 14254		4		9119	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

### Total Depth: 14254

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

				Initial Tes	t Data					
Test Date Formation		Oil Oil-Gravity BBL/Day (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2014	MARMATON	364 53.8		4695	12898	360	FLOWING	5128	18/64	
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MARM	IATON		Code: 40	4MRMN					
	Spacing Orders			Perforated I						
Order No Unit Size				From			Го			
218851 640				11207 14150						
	Acid Volumes				Fracture Tre	atments		7		
8 5	STAGE FRAC; 693 BBL 159	8	8 STAGE FRAC; 937,231# TOTAL PROP; 40,580 BBL TLTR							

Formation	Тор
TONKAWA	8605
COTTAGE GROVE	9256
HOGSHOOTER	9813
CHECKERBOARD	10128
MARMATON	10424
DEESE SHALE	11020
MARMATON A	11208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

#### Lateral Holes

Sec: 36 TWP: 15N RGE: 25W County: ROGER MILLS

NW NE NE NE

250 FNL 550 FEL of 1/4 SEC

Depth of Deviation: 7663 Radius of Turn: 573 Direction: 360 Total Length: 2888

Measured Total Depth: 14254 True Vertical Depth: 11000 End Pt. Location From Release, Unit or Property Line: 250

# FOR COMMISSION USE ONLY

Status: Accepted

1122523