API NUMBER: 019 26032

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/08/2014
Expiration Date: 07/08/2014

PERMIT TO DRILL

WELL LOCATION: Con. 00 Turn	. 20 Page 21M	County CART	- D					
	: 2S Rge: 2W SE NW FEET FRO	County: CARTE OM QUARTER: FROM		EAST				
	SECTION	LINES:	79	914				
Lease Name: TATUMS DES MOIN	ES	Well No:	123		Well will be	406 feet from near	est unit or lease boundary.	
Operator CITATION OIL & Name:	GAS CORPORATION		Telephone: 281	8911000	C	OTC/OCC Number:	14156 0	
CITATION OIL & GAS CORPORATION PO BOX 690688				JIMMIE L. G		ROAD		
HOUSTON,	TX 77269	9-0688		SPRINGER		OK	73458	
Name 1 DES MOINES 2 3 4 5		Depth 1258	6 7 8 9	Name		Dep	otn	
Spacing Orders: 59065		Location Exception C	orders:		Incr	eased Density Orders:		
Pending CD Numbers:					_	cial Orders:		
Total Depth: 2300 Gr	ound Elevation: 970	Surface C	asing: 0		Depth to	base of Treatable Wat	ter-Bearing FM: 800	
Cement will be circulated	by use of a two-sta	ge cementing to	ool from 900	to 0 .				
Under Federal Jurisdiction: No		Fresh Water S	Supply Well Drilled:	No		Surface Water	used to Drill: Yes	
PIT 1 INFORMATION			Аррі	Approved Method for disposal of Drilling Fluids:				
Type of Pit System: ON SITE			A. I	A. Evaporation/dewater and backfilling of reserve pit.				
Type of Mud System: WATER BASE	ED .				(550:	250 DED. 41T)	DEDINITING 4:	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y				D. One time land application (REQUIRES PERMIT) PERMIT NO: 14-26098 H. CBL REQUIRED				
Within 1 mile of municipal water well? Wellhead Protection Area? N	N							

Notes:

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

is located in a Hydrologically Sensitive Area.

Category Description

ALTERNATE CASING 1/8/2014 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: (1) MUD UP PRIOR TO TD

TO PROTECT SHALLOW SANDS, (2) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW

BTW, & (3) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

FRAC FOCUS 1/8/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC

ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

SPACING - 59065 1/8/2014 - G30 - (UNIT) SE4 NW4 & NE4 SW4 9-2S-2W

EST TATUMS DÈS MOINES UNIT FOR DSMN

WATERSHED STRUCTURE 1/8/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580)

223-5865 PRIOR TO DRILLING