Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242280000

Completion Report

Spud Date: November 25, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 04, 2013

1st Prod Date:

Completion Date: December 04, 2013

Drill Type: STRAIGHT HOLE

Well Name: REUPERT 1-23

Purchaser/Measurer:

Location: LOGAN 23 17N 2W
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1044 Ground Elevation: 1029

First Sales Date:

Operator: LYONS & LYONS INC 18426
PO BOX 14148
1519 S BALTIMORE AVE
TULSA, OK 74159-1148

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	430		250	CIRCULATE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5820

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A Code: Class: DRY

Formation	Top
HOOVER SAND	2412
CARMICHAEL SAND	2900
AVANT LIME	3807
HOGSHOOTER LIME	4422
CHECKERBOARD LIME	4596
BIG LIME	4953
OSWEGO LIME	5053
SKINNER SAND	5214
MISSISSIPPIAN LIME	5308
WOODFORD SHALE	5366
HUNTON LIME	5459
VIOLA LIME	5560
SECOND WILCOX SAND	5783

Were open hole logs run? Yes
Date last log run: December 04, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

PLUGGED AND ABANDONED DECEMBER 4, 2013. 35 SACKS 5,203' - 5,100'; 40 SACKS 480' - 310'; 30 SACKS 105' - 3' GL

FOR COMMISSION USE ONLY

1122486

Status: Accepted

AS SUBMITTED

RECEIVED
DEC 20 2013
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 083 24228
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK
NOTE:
Attach copy of original 10
if recompletion or reent

Rule 165:10-3-25

XX ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
XX STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	11-25-13
DRLG FINISHED DATE	12-4-13
DATE OF WELL COMPLETION	12-4-13 ~~P&A~~
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	

COUNTY: LOGAN | SEC: 23 | TWP: 17N | RGE: 2W

LEASE NAME: REUPERT | WELL NO.: 1-23

C SE 1/4 NW 1/4 1/4 1/4 | FSL OF 1/4 SEC: 660 | FWL OF 1/4 SEC: 1980

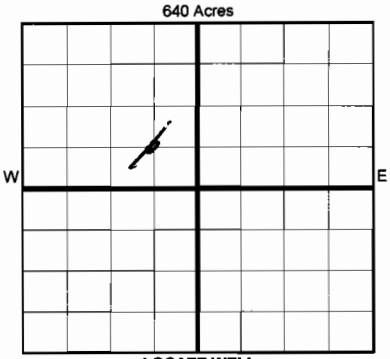
ELEVATION N Derrick: 1044 Ground: 1029 | Latitude (if known) | Longitude (if known)

OPERATOR NAME: LYONS & LYONS, INC. | OTC/OCC OPERATOR NO.: 18426

ADDRESS: 1519 S. BALTIMORE AVE.

CITY: TULSA | STATE: OK | ZIP: 74119

640 Acres



LOCATE WELL

COMPLETION TYPE

- ☐ SINGLE ZONE
- ☐ MULTIPLE ZONE Application Date
- ☐ COMMINGLED Application Date
- LOCATION EXCEPTION ORDER
- INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	426		~~240~~ 250	CIRC
INTERMEDIATE							
PRODUCTION							
LINER							

Per 1002C

TOTAL DEPTH: 5,820

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	~~SKINNER SAND~~					
SPACING & SPACING ORDER NUMBER	~~616858~~					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____

First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike Barnhart — Mike Barnhart, Engineer — 12/11/2013 — 918-625-2180

SIGNATURE — NAME (PRINT OR TYPE) — DATE — PHONE NUMBER

1516 S. Baltimore Ave. — Tulsa — OK — 74119 — tmlinc@mindspring.com

ADDRESS — CITY — STATE — ZIP — EMAIL ADDRESS

SCANNED

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME REUPERT WELL NO. 1-23

NAMES OF FORMATIONS	TOP
HOOVER SAND	2,412
CARMICHAEL SAND	2,900
AVANT LIME	3807
HOGSHOOTER LIME	4,422
CHECKERBOARD LIME	4,596
BIG LIME	4,953
OSWEGO LIME	5,053
SKINNER SAND	5,214
MISSISSIPPIAN LIME	5,308
WOODFORD SHALE	5,366
HUNTON LIME	5,459
VIOLA LIME	5,560
SECOND WILCOX SAND	5,783
TD	5,820

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? XX yes ___ no

Date Last log was run 12/4/2013

Was CO_2 encountered? ___ yes XX no at what depths?

Was H_2S encountered? ___ yes XX no at what depths?

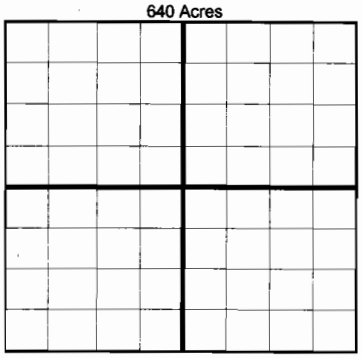
Were unusual drilling circumstances encountered? ___ yes XX no
If yes, briefly explain below

Other remarks:

P & A 12-4-13

35 SX 5203-5100; 40 SX 480-310; 30 SX 105--3 GL

640 Acres

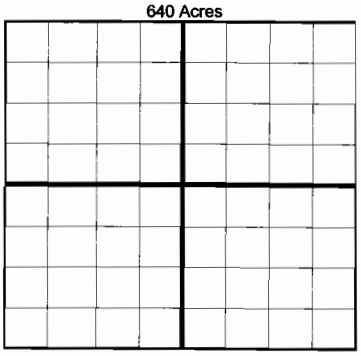


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	