

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153235490000

Completion Report

Spud Date: November 12, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 25, 2013

1st Prod Date:

Completion Date: November 25, 2013

Drill Type: STRAIGHT HOLE

Well Name: LYLA 2-14

Purchaser/Measurer:

Location: WOODWARD 14 23N 20W
C N2 NE SE
2310 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1956 Ground Elevation: 1946

First Sales Date:

Operator: TOKLAN OIL & GAS CORPORATION 10043

7404 S YALE AVE
TULSA, OK 74136-7029

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
615125

Increased Density
Order No
615200

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			95		17	SURFACE
SURFACE	13 3/8	40	H-40	394	500	450	SURFACE
INTERMEDIATE	8 5/8	24	J-55	1015	950	525	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: DRY

Formation	Top
BROWNVILLE LIME	4300
OREAD LIMESTONE	5052
FIRST DOUGLAS SANDSTONE	5573
HOGSHOOTER LIMESTONE	6550
KANSAS CITY LIMESTONE	6592

Were open hole logs run? Yes
Date last log run: November 21, 2013
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1122480
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AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

API NO. **153 23549**
OTC PROD. UNIT NO. **10043 0**

PLEASE TYPE OR USE BLOCK LETTERS
NOTE:

Attach copy of original if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

DEC 20 2013

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **11/12/13**
DRLG FINISHED DATE **11/25/13**
DATE OF WELL COMPLETION **11-25-2013**
1st PROD DATE
RECOMP DATE

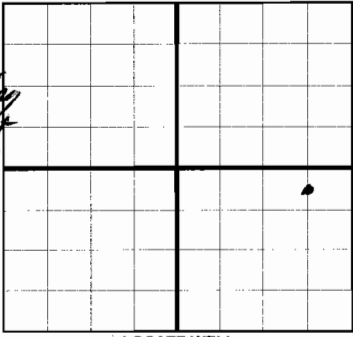
COUNTY **Woodward** SEC **14** TWP **23N** RGE **20W**
LEASE NAME **Lyla** WELL NO. **2-14**
C **1/4 N/2 1/4 NE 1/4 SE 1/4** FSL OF 1/4 SEC **2310** FWL OF 1/4 SEC **1980**

ELEVATIO N Derrick **1956** 'Ground **1946** ' Latitude (if known)

OPERATOR NAME **Toklan Oil and Gas Corp.** OTC/OCC OPERATOR NO. **10043 0**

ADDRESS **7404 S. Yale Ave.**

CITY **Tulsa** STATE **OK** ZIP **74136**



COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE Application Date
COMMINGLED Application Date
LOCATION **615125**
EXCEPTION ORDER **615200**
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			95'			Surface
SURFACE	13 3/8" 40#		H-40	394'	500	450	Surface
INTERMEDIATE	8 5/8" 24#		J-55	1015'	950	525	Surface
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **6750'**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Kansas City Tonkawa/Cottage Grove	457695 254306	Dry Dry			

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Don Tierney
SIGNATURE **Don Tierney,** DATE **12/17/13** PHONE NUMBER **918-878-7455**
7404 So. Yale Tulsa, OK 74136 NAME (PRINT OR TYPE) EMAIL ADDRESS **dtierney@toklanog.com**
ADDRESS CITY STATE ZIP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lyla WELL NO. 2-14

NAMES OF FORMATIONS	TOP
Brownville Lime	4300'
Oread Limestone	5052'
First Douglas Sandstone	5573'
Hogshooter Limestone	6550'
Kansas City Limestone	6592'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 11/21/13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			