Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: February 28, 2012

1st Prod Date:

First Sales Date:

Completion Date: February 28, 2012

Drill Type: STRAIGHT HOLE

Well Name: WASHINGTON 1-25 Purchaser/Measurer:

Location: KINGFISHER 25 16N 6W

C NE

1320 FSL 1320 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: SUPERIOR OIL & GAS COMPANY OF OKLAHOMA 21997

844 S WALBUAM RD CALUMET, OK 73014-8528

Completion Type							
	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Type Size Weight Grade Feet PSI SAX							Top of CMT	
CONDUCTOR	16			70		9	SURFACE	

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom D						Bottom Depth			
There are no Liner records to display.									

Total Depth: 70

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: N/A Code: Class: DRY										
Formation Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:										
Other Remark										
There are no C	Other Remarks.									

FOR COMMISSION USE ONLY

1122359

Status: Accepted

January 07, 2014 2 of 2

PLEASE TYPE OR USE E 073-24734 DEC 05 2013 NOTE OTC PROD. Attach copy of original UNIT NO. if recompletion or OKLAHOMA CORPORATION XORIGINAL Rule 165:10-3-25 COMMISSION AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRI G FINISHED If directional or horizontal, see reverse for bottom hole location. DATE DATE OF WELL COUNTY Kingfisher SEC 25 TWP 16N RGE 06W 2-28-2012 COMPLETION LEASE WELL 1-25 Washington 1st PROD DATE NAME NO. 1/4 C-NE 1/4 FSL OF 1/4 SEC FWL OF 1320 1320 RECOMP DATE 1/4 1/4 ELEVATIO Longitude Latitude (if known) N Demick (if known) OPERATOR Superior Oil and Gas Co. of Okla. 21997-0 OPERATOR NO. NAME ADDRESS 844 S. Walbaum Rd. CITY Calumet STATE OK ZIP 73014 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) TOP OF CMT SINGLE ZONE TYPE SIZE WEIGHT GRADE FFFT PSI SAX MULTIPLE ZONE 70' CONDUCTOR 16" Application Date COMMINGLED SURFACE Application Date LOCATION INTERMEDIATE **EXCEPTION ORDER** INCREASED DENSITY PRODUCTION ORDER NO. LINER TOTAL TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ PACKER @___ _BRAND & TYPE PLUG@_ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, α Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and periodent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report. Which was prepared by myle opynder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. 405-884-2080 Daniel Lloyd, Jr. 12/3/2013

NAME (PRINT OR TYPE)

OK

STATE

Calumet

CITY

73014

ZIP

SIGNATURE

844 S. Walbaum Rd.

ADDRESS

RECEIVED

Form 1002A Rev. 2009

PHONE NUMBER

DATE

sog@pldi.net

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD 1-25 Washington Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. WELL NO. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP NO ITD on file YES DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? ___yes __x_no Date Last log was run X no at what depths? Was CO₂ encountered? X no at what depths? Was H₂S encountered? X _no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** TWP SEC RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL 1/4 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSI FWL 1/4 1/4 if more than three drainholes are proposed, attach a Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells. 1/4 1/4 640 Acres Radius of Turn Total Depth of Direction Deviation Lenath Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

LATERAL #3

Spot Location

Depth of

Deviation

SEC

TWP

1/4

Measured Total Depth

RGE

COUNTY

1/4

Radius of Turn

True Vertical Depth

1/4 Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

Length

FWL