

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019259280001

Completion Report

Spud Date: September 03, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 05, 2013

Amended

1st Prod Date: November 11, 2013

Amend Reason: FRACED PERFORATIONS

Completion Date: November 02, 2013

Recomplete Date: December 12, 2013

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON I UNIT 3-201

Purchaser/Measurer:

Location: CARTER 31 3S 3W
NW SE NW NE
911 FNL 1761 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1014

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	472		300	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1423		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1557

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2013	HEALDTON	8	33.9			151	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HEALDTON			Code: 405HLDN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
70267		UNIT		1110			1290			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
HEALDTON	1110

Were open hole logs run? Yes
Date last log run: September 05, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE AS SUBMITTED COPY

FOR COMMISSION USE ONLY	
Status: Accepted	1122459

AS SUBMITTED

RECEIVED

DEC 19 2013

Form 1002A
Rev. 2009

API NO. **35-019-25928**
 OTC PROD. _____
 UNIT NO. _____

PLEASE TYPE OR USE BLACK INK
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

OKLAHOMA CORPORATION
 COMMISSION

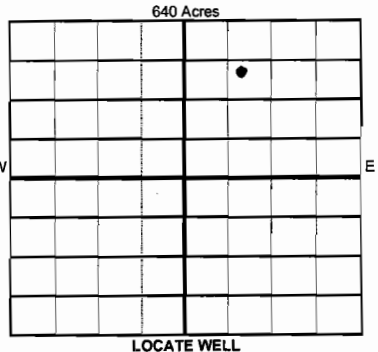
ORIGINAL
 AMENDED
 Reason Amended **Frac'd Perfs**

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE **09/03/2013**
 DRLG FINISHED DATE **09/05/2013**
 WELL COMPLETION DATE **11/02/2013**
 1ST PROD DATE **11/11/2013**
 RECOMP DATE **12/12/2013**



COUNTY **Carter** SEC **31** TWP **3S** RGE **3W**
 LEASE NAME **Healdton I Unit** WELL NO. **3-201**
 NW 1/4 SE 1/4 NW 1/4 NE 1/4 **FSL 911 FNL** P.W.L. OF **1761 FEL**
 ELEVATION **1014** Latitude if Known _____ Longitude if Known _____
 OPERATOR NAME **Citation Oil & Gas Corp.** OTC/OCC OPERATOR NO. **14156**
 ADDRESS **P.O. Box 690688**
 CITY **Houston** STATE **TX** ZIP **77269**

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____

LOCATION EXCEPTION ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	417'		300	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	1423'		220	Surface
Liner							
							1557'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **1557'**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405HLDN

FORMATION	Healdton				
SPACING & SPACING ORDER NUMBER	70267 (unit)				
CLASS: Oil, Gas, Dry, Inj., Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	1110'-1290'				
ACID/VOLUME	See Notes				
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes				

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/12/2013			
OIL-BBL/DAY	8			
OIL-GRAVITY (API)	33.9			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	151			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rena Schindewolf
 SIGNATURE **Rena Schindewolf / Completion Analyst** DATE **12/16/2013** PHONE NUMBER **(281) 891-1585**
 P.O. Box 690688 Houston Texas 77269 **nschindewolf@cogc.com**
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Healdton I Unit WELL NO. 3-201

NAMES OF FORMATIONS	TOP
Healdton	1110'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 09/05/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: Perforated the following intervals @ 2 spf & 90 deg phasing: 1046'-80', 995'-1008' & 968'-82'. Correlated w/ Neutron Density log dated 09/05/13.

Spotted 1 bbl 15% NEFE HCL across perfs 1046'-80' w/ 5 BLW. Reset pkr @ 1030'. RU to tbg. EIR w/ 10 BLW @ 5 bpm & 260#. Pmpd 850 gals NAS w/ 70 BS's thru out. Displd w/ 10 BLW.

Spotted 1.5 bbls 15% NEFE HCL across perfs 968'-1008' w/ 5 BLW. EIR w/ 10 BLW @ 5 bpm & 570#. Pmpd 700 gals NAS w/ 55 BS's thru out. Displd w/ 10 BLW @ @ 4.1 bpm & 1270#.

Spotted 1 sk sd on RBP. Tested csg to 1500#, ok. RU Quasar to frac perfs 968'-1008' OA. Pmpd 1000 gals 30# linear pre pad @ 20 bpm & 860#, 4000 gals XL-30 gel pad @ 23 bpm & 1000#, 750 gals XL-30 w/

1 ppg 12/20 sd @ 22.5 bpm & 980#, 1000 gals XL-30 w/ 2 ppg 12/20 sd @ 22.4 bpm & 1030#, 1250 gals XL-30 w/ 3 ppg 12/20 sd @ 22.3

bpm & 1060#, 1000 gals XL-30 w/ 4 ppg 12/20 sd @ 22.4 bpm & 1240# & flushed w/ 240 gals 30# linear gel. Landed EOMA @ 1017'. POP.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				