

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045233910000

Completion Report

Spud Date: September 25, 2013

OTC Prod. Unit No.: 045-211924

Drilling Finished Date: October 17, 2013

1st Prod Date: November 12, 2013

Completion Date: November 11, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FIELDER 10-2H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 10 17N 24W
SE SW SE SW
250 FSL 1715 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2303

First Sales Date: 11/14/2013

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616653

Increased Density
Order No
616423

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1488		520	SURFACE
PRODUCTION	7	26	P-110	9982		350	7344

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5054	0	450	9068	14122

Total Depth: 14124

Packer	
Depth	Brand & Type
9068	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2013	MARMATON	267	42	287	1075	811	FLOWING	2600	OPEN	380

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
602335	640			9800			14054			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				0.038MM GALLONS HCL + 4.21MM GALLONS SLICKWATER + 5.22MM POUNDS PROPPANT						

Formation	Top
TOP CLEVELAND	9272
MARMATON MFS	9524
MARMATON	9761

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 10 TWP: 17N RGE: 24W County: ELLIS
SE NW NE NW
2293 FSL 1749 FWL of 1/4 SEC
Depth of Deviation: 9097 Radius of Turn: 598 Direction: 1 Total Length: 4109
Measured Total Depth: 14124 True Vertical Depth: 9520 End Pt. Location From Release, Unit or Property Line: 368

FOR COMMISSION USE ONLY
Status: Accepted
1122452

API NO. **045-23391**
 OTC PROD. UNIT NO. **045-211924**

PLEASE TYPE OR USE BLACK INK
 NOTE: Attach copy of original if recompletion or

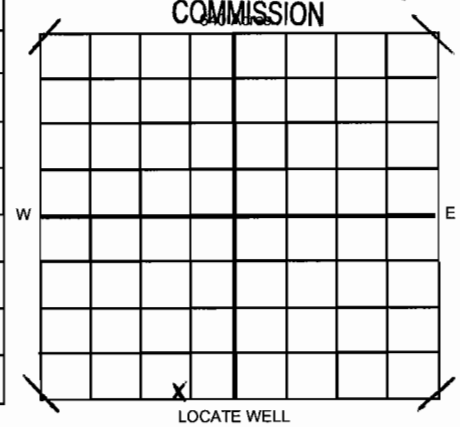


MISSION RECEIVED 002A 09

DEC 16 2013

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.
 COUNTY: **ELLIS** SEC **10** TWP **17N** RGE **24W** SPUD DATE **09/25/2013**
 LEASE NAME: **FIELDER** WELL NO: **10 #2H** DRLG FINISHED DATE **10/17/2013**
 SHL: **SE 1/4 SW 1/4 SE 1/4 SW 1/4** FSL **250** FWL OF 1/4 SEC **1715** DATE OF WELL COMPLETION **11/11/2013**
 ELEVATION: **Ground 2303** Longitude (if known) _____
 OPERATOR NAME **EOG RESOURCES, INC.** OTC/OCC OPER NO **16231-0**
 ADDRESS **3817 NW EXPRESSWAY, SUITE 500**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112**



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date _____
 COMMINGLED Application Date _____
 LOCATION EXCEPTION ORDER NO. **616653**
 INCREASED DENSITY ORDER NO. **616423**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36#	J-55	1488		520	SURFACE	
Intermediate								
Production	7"	26#	P-110	9982		350	7344	
Liner	4 1/2	13.5#	P-110	9068	14122'	450	9068	
							TOTAL DEPTH	14124

PACKER @ **9068** BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
MARMATON	640/602335	OIL	9800-14054	NO	0.038MM G HCL + 4.21MM G SLWT + 5.22MM# PROP.

404MRMN
Reported to Frac Focus

INITIAL TEST DATA

Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer **DCP MIDSTREAM, LP** 1st Sales Date **11/14/2013**

INITIAL TEST DATE	11/20/2013
OIL-BBL/DAY	267
OIL-GRAVITY (API)	42
GAS-MCF/DAY	287
GAS-OIL RATIO CU FT/BBL	1075
WATER-BBL/DAY	811
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2600
CHOKE SIZE	2 1/2"
FLOW TUBING PRESSURE	380

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Dawn Pracht* NAME (PRINT OR TYPE): **DAWN PRACHT aka Rockel** DATE: **12/10/2013** PHONE NUMBER: **405/246-3226**
 ADDRESS: **3817 NW EXPRESSWAY, STE. 500** CITY: **OKLAHOMA CITY** STATE: **OK** ZIP: **73112** EMAIL ADDRESS: _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME FIELDER

WELL NO. 10 #2H

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAME OF FORMATIONS	TOP
TOP OF CLEVELAND	9272
MARMATON MFS	9524
MARMATON	9761

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Was open hole logs run? yes no

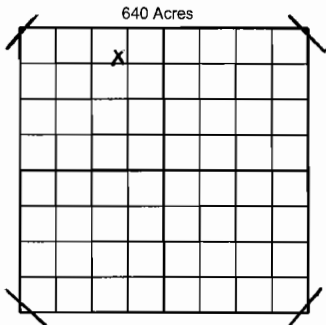
Date last log was run _____

Was CO2 encountered? yes no at what depths? _____

Was H2S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? Yes No
If yes, briefly explain: _____

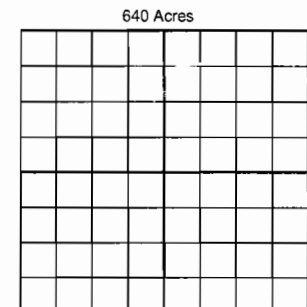
Other remarks: _____



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Section Lines FSL FWL	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
10	17N	24W	ELLIS
Spot Location SE 1/4 NW 1/4 NE 1/4 NW 1/4		Feet From 1/4 Section Lines 2293 FSL 1749 FWL	
Depth of Deviation 9097		Radius of Turn 598	
Measured Total Depth 14124		Direction 0.89	
		Total Length 4109	
		End Pt Location From Lease, Unit or Property Line: 368	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Section Lines FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		Direction	
		Total Length	
		End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Section Lines FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		Direction	
		Total Length	
		End Pt Location From Lease, Unit or Property Line:	