

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 103 24555 A

Approval Date: 07/22/2013
Expiration Date: 01/22/2014

Straight Hole Oil & Gas

Amend reason: ADD FORMATION; CHANGE TOTAL DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 22N Rge: 2E

County: NOBLE

SPOT LOCATION: C NE NE NW

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 330 330

Lease Name: KIM

Well No: 1

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RTB OIL INC

Telephone: 4053787637

OTC/OCC Number: 22218 0

RTB OIL INC
PO BOX 686
CRESCENT, OK 73028-0686

DENNIS GILLILAND
39501 S. 33700 RD.
MORRISON OK 73061

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	PERRY	2900	6	
2	LAYTON	3400	7	
3	RED FORK	4150	8	
4	WILCOX	4800	9	
5	ARBUCKLE	5400	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6000

Ground Elevation: 1050

Surface Casing: 330

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING	1/3/2014 - G75 - FORMATIONS UNSPACED; 160-ACRE LEASE (NW4)
SURFACE LOCATION	7/22/2013 - G75 - 330' FNL, 330' FEL NW4 9-22N-2E PER OPERATOR

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.