Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019259670001

Completion Report

Spud Date: October 23, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2013

1st Prod Date: December 05, 2013

Completion Date: November 29, 2013

Drill Type: **STRAIGHT HOLE**

Well Name: WILDCAT JIM UNIT 108A

Purchaser/Measurer:

First Sales Date:

Location: CARTER 17 2S 2W
SE SW SE NE
289 FSL 850 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 999

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1124		535	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3247		300	747

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3252

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2013	HOXBAR-DEESE	72	25.3			637	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR-DEESE Code: 405HXBDS Class: OIL

Spacing Orders	
Order No	**Unit Size**
97490	UNIT

Perforated Intervals	
From	**To**
1436	3165

Acid Volumes
SEE NOTES

Fracture Treatments
SEE NOTES

Formation	Top
HOXBAR-DEESE	1340

Were open hole logs run? Yes
Date last log run: October 28, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLEASE SEE ATTACHMENT FOR REMARKS

FOR COMMISSION USE ONLY

1122393

Status: Accepted

AS SUBMITTED

RECEIVED
DEC 12 2013
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 35-019-25967 01
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[✓] ORIGINAL
[ ] AMENDED
Reason Amended New Drill

TYPE OF DRILLING OPERATION
[✓] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC 17	TWP 2S	RGE 2W	
LEASE NAME	Wildcat Jim Unit		WELL NO. 108A		
SE 1/4 SW 1/4 SE 1/4 NE 1/4		FSL 289'	FWL OF 1/4 SEC 850' FEL		
ELEVATION Derrick FL Ground	999	Latitude if Known		Longitude if Known	
OPERATOR NAME	Citation Oil & Gas Corp.		OTC/OCC OPERATOR NO.	14156	
ADDRESS	P.O. Box 690688				
CITY	Houston	STATE TX	ZIP 77269		

SPUD DATE	10/23/2013
DRLG FINISHED DATE	10/29/2013
WELL COMPLETION DATE	11/29/2013
1ST PROD DATE	12/05/2013
RECOMP DATE	

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

✓	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	1124'		535 sxs	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	3247'		300 sxs	
Liner							

TOTAL DEPTH 3252'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405HXBDS

FORMATION	Hoxbar-Deese					
SPACING & SPACING ORDER NUMBER	97490					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	1436'-3165'					
ACID/VOLUME	See Notes					
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes					

[ ] Oil Allowable (165:10-13-3) [ ] Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/05/2013					
OIL-BBL/DAY	72					
OIL-GRAVITY (API)	25.3					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	637					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sandra Goncalves — SIGNATURE
Sandra Goncalves / Completion Analyst — NAME (PRINT OR TYPE)
12/09/2013 — DATE
(281) 891-1555 — PHONE NUMBER

P.O. Box 690688 — ADDRESS
Houston — CITY
Texas — STATE
77269 — ZIP
sgoncalves@cogc.com — EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar-Deese	1340'

LEASE NAME Wildcat Jim Unit WELL NO. 108A

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ✓ yes ____ no

Date Last log was run 10/28/2013

Was CO_2 encountered? ____ yes ✓ no at what depths? ____

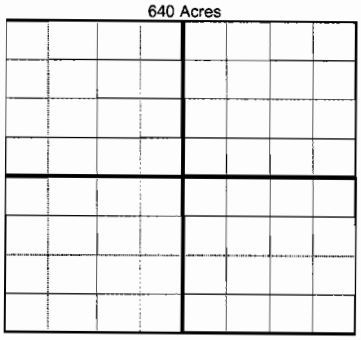
Was H_2S encountered? ____ yes ✓ no at what depths? ____

Were unusual drilling circumstances encountered? ____ yes ✓ no

If yes, briefly explain below

Other remarks: Please see attachment for remarks.

640 Acres

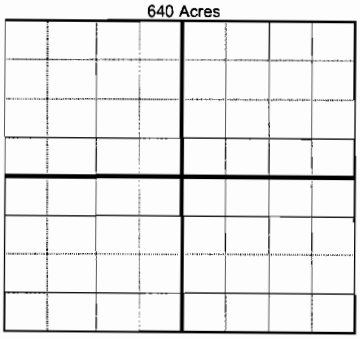


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for al drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line	

Image @ 100%

Citation
OIL & GAS CORP.

Wildcat Jim Unit 108A

API# 35-019-25967

Perforated as follows: 3144'-3165' @ 4 spf & 90 deg phasing, 3055'-3076' & 3027'-3042' @ 2 spf & 90 deg phasing, 2686'-2697' & 2577'-2589' @ 4 spf & 90 deg phasing, 2543'-2566' & 2478'-2497' @ 2 spf & 90 deg phasing, 2234'-2248' @ 4 spf & 90 deg phasing, 2160'-2174' & 2134'-2151' @ 2 spf & 90 deg phasing, 1982'-1999' & 1965'-1976' @ 4 spf & 90 deg phasing, 1868'-1892', 1842'-1851' & 1829'-1838' @ 2 spf & 90 deg phasing, 1623'-1636' & 1593'-1620' @ 4 spf & 90 deg phasing, 1477'-1500' & 1436'-1466' @ 2 spf & 90 deg phasing. BD perfs 3144'-3165' w/ 525 gals NAS & 60 BS's. Loaded well w/ 2 bbls. BD perfs @ 2580#. EIR @ 5 bpm & 1470#. NAS @ 5 bpm & 1420# & balls on perfs @ 5 bpm & 1450#. Flushed w/ 18.5 BLW @ 5 bpm & 1670#. BD perfs 3027'-3076' w/ 1000 gals NAS & 56 BS's. Loaded tbg w/ 2 1/2 bbls. BD perfs @ 2600#. EIR @ 5 bpm & 1230#. NAS @ 5 bpm & 1220# & balls on perfs @ 5 bpm & 1250#. Flushed w/ 18 BLW @ 5 bpm & 1320#. BD perfs 2543'-2697' w/ 1150 gals NAS & 97 BS's. Loaded tbg w/ 1/2 bbl. BD perfs @ 1050#. EIR @ 6 bpm & 1250#. NAS @ 6 bpm & 1210# & balls on perfs @ 6 bpm & 1260#. Flushed w/ 15 BLW @ 6 bpm & 1320#. BD perfs 2478'-2497' w/ 500 gals NAS & 25 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1550#. EIR @ 6 bpm & 1120#. NAS @ 6 bpm & 1140# & balls on perfs @ 6 bpm & 1180#. Flushed w/ 15 BLW @ 6 bpm & 1300#. Spotted 1 bbl 7.5% MCA across perfs 2234'-2248'. Reset pkr @ 2190'. BD perfs 2234'-2248' w/ 350 gals NAS. Loaded tbg w/ 1/2 bbl. BD perfs @ 1930#. EIR @ 4 bpm & 920#. NAS @ 4 bpm & 980#. Flushed w/ 13.5 BLW @ 4 bpm & 1080#. BD perfs 2134'-2174' w/ 775 gals NAS & 43 BS's. Load tbg w/ 1/2 bbl. BD perfs @ 1750#. EIR @ 5 bpm & 1280#. NAS @ 5 bpm & 1260# & balls on perfs @ 5 bpm & 1300#. Flushed w/ 12.5 BLW @ 5 bpm & 1350#. BD perfs 1965'-1991' w/ 500 gals NAS & 56 BS's. Loaded tbg w/ 1/2 bbl. BD perfs @ 1500#. EIR @ 5 bpm & 1150#. NAS @ 5 bpm & 1070# & balls on perfs @ 5 bpm & 1100#. Flushed w/ 11.5 BLW @ 5 bpm & 1160#. BD perfs 1829'-1892' w/ 1050 gals NAS & 60 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1050#. EIR @ 6 bpm & 850#. NAS @ 6 bpm & 890# & balls on perfs @ 6 bpm & 930#. Flushed w/ 11 BLW @ 6 bpm & 1090#. BD perfs 1593'-1636' w/ 1000 gals NAS & 112 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1400#. EIR @ 5 bpm & 1110#. NAS @ 5 bpm & 1090# & balls on perfs @ 5 bpm & 1150#. Flushed w/ 9.5 BLW @ 5 bpm & 1620#. BD perfs 1436'-1500' w/ 1325 gals NAS & 75 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1260#. EIR @ 5 bpm & 980#. NAS @ 5 bpm & 940# & balls on perfs @ 5 bpm & 990#. Flushed w/ 8.5 BLW @ 5 bpm & 1120#. fracd on perfs 3027'-3165' OA. Tested lines to 5000#. Loaded tbg w/ 3 bbls. Pmpd 50 gals FracSol @ 30 bpm & 3000#, 2000 gals 30# linear pre pad @ 30 bpm & 3010#, 7000 gals XL-30 gel pad @ 30 bpm & 2910#, 1500 gals XL-30 w/ 1 ppg 12/20 sd @ 30 bpm & 2830#, 1500 gals XL-30 w/ 2 ppg 12/20 sd @ 30 bpm & 2720#, 2000 gals XL-30 w/ 3 ppg 12/20 sd @ 30 bpm & 2720#, 1500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 30 bpm & 2750# & flushed w/ 735 gals linear gel @ 31 bpm & 2900#. 2nd stg frac on perfs 2478'-2697' OA dn tbg. Tested lines to 5000#. Loaded tbg w/ 1 bbl. Pmpd 150 gals FracSol @ 30 bpm & 2400#, 2000 gals 30# linear pre pad @ 30 bpm & 2264#, 7000 gals XL-30 gel pad @ 30 bpm & 2232#, 1000 gals XL-30 w/ 1 ppg 12/20 sd @ 30 bpm & 2349#, 1750 gals XL-30 w/ 2 ppg 12/20 sd @ 30 bpm & 2265#, 2000 gals XL-30 w/ 3 ppg 12/20 sd @ 30 bpm & 2227#, 1750 gals XL-30 w/ 4 ppg 12/20 RC sd @ 30 bpm & 2210# & flushed w/ 600 gals linear gel @ 30 bpm & 2450#. Fracd on perfs 2134'-2248'. Tested lines to 5000#. Loaded tbg w/ 3 bbls. Pmpd 150 gals FracSol @ 30 bpm & 2310#, 2000 gals 30# liner gel pre pad @ 30 bpm & 2300#, 7000 gals XL-30 gel pad @ 30 bpm & 2210#, 1000 gals XL-30 w/ 1 ppg 12/20 sd @ 30 bpm & 2130#, 1500 gals XL-30 w/ 2 ppg 12/20 sd @ 30 bpm & 2070#, 2000 gals XL-30 w/ 3 ppg 12/20 sd @ 30 bpm & 2100#, 1500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 30 bpm & 2180# & flush w/ 540 gals 30# linear gel @ 30 bpm & 2310#. frac on perfs 1829'-1991' dn tbg. Tesedt lines to 5000#. Loaded tbg w/ 1 bbl. Pmpd 200 gals FracSol @ 30 bpm & 1850#, 2000 gals 30# linear gel pre pad @ 30 bpm & 1870#, 8000 gals XL-30 gel pad @ 30 bpm & 1740#, 1500 gals XL-30 w/ 1 ppg 12/20 sd @ 30 bpm & 1770#, 1750 gals XL-30 w/ 2 ppg 12/20 sd @ 30 bpm & 1650#, 2000 gals XL-30 w/ 3 ppg 12/20 sd @ 30 bpm & 1640#, 1750 gals XL-30 w/ 4 ppg 12/20 RC sd @ 30 bpm & 1660# & flushed w/ 440 gals 30# linear gel @ 30 bpm & 1840#. Fracd on perfs 1436'-1636' OA. Tested lines to 3000#. Loaded csg w/ 4 bbls. Pmpd 200 gals FracSol @ 40 bpm & 1160#, 2000 gals 30# linear pre pad @ 40 bpm & 1130#, 9000 gals XL-30 gel pad @ 40 bpm & 1090#, 2000 gals XL-30 w/ 1 ppg 12/20 sd @ 40 bpm & 970#, 2000 gals XL-30 w/ 2 ppg 12/20 sd @ 40 bpm & 950#, 2500 gals XL-30 w/ 3 ppg 12/20 sd @ 40 bpm & 920#, 2000 gals XL-30 w/ 4 ppg 12/20 RC sd @ 40 bpm & 1000# & flushed w/ 1430 gals 30# linear gel @ 40 bpm & 1000#. POP.