

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125237920002

**Completion Report**

Spud Date: April 13, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 25, 2013

1st Prod Date: November 24, 2013

Completion Date: November 12, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: JIM 1

Purchaser/Measurer:

Location: POTTAWATOMIE 33 9N 2E  
SW NE SE NE  
736 FSL 2272 FWL of 1/4 SEC  
Derrick Elevation: 1064 Ground Elevation: 1053

First Sales Date:

Operator: BLUE QUAIL LTD 23202  
PO BOX 660  
1826 E 1ST ST (CHANDLER)  
WELLSTON, OK 74881-0660

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
608996	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	17		446		350	SURFACE
PRODUCTION	5 1/2	17	J-55	5789		800	2630

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6040**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2013	MISENER-HUNTON	13				210	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: MISENER-HUNTON				Code: 319MSRH			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
243689		80		5182			5267		
Acid Volumes				Fracture Treatments					
4,000 GALLONS				There are no Fracture Treatments records to display.					

Formation	Top
RED FORK SAND	4600
EARLSBORO SAND	5000
WOODFORD SHALE	5140
MISENER SAND	5180
HUNTON LIME	5190
SYLVAN SHALE	5510
VIOLA LIME	5608
SIMPSON DOLOMITE	5720
1ST WILCOX SAND	5810
2ND WILCOX SAND	5924

Were open hole logs run? Yes

Date last log run: November 12, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

## FOR COMMISSION USE ONLY

Status: Accepted	1122381
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125-23792-02

API  
NO. 351253792  
OTC PROD.  
UNIT NO.PLEASE TYPE OR USE BLACK  
NOTE:Attach copy of original 10  
if recompletion or reentry**AS SUBMITTED****RECEIVED**

DEC 11 2013

Form 1002A  
Rev. 2009OKLAHOMA CORPORATION  
COMMISSION☒ ORIGINAL  
☐ AMENDED (Reason)

Rule 165:10-3-25

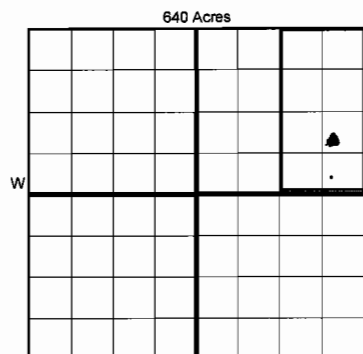
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	33	TWP	9N	RGE	2E
LEASE NAME	Jim	WELL NO.	1	DATE OF WELL COMPLETION	11/12/2013	1st PROD DATE	11/24/2013
SW 1/4 NE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC	236 552	FWL OF 1/4 SEC	2,272	RECOMP DATE		
ELEVATION N Derrick	1,064'	Ground	1,053'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Blue Quail, Ltd	OTC/OCC OPERATOR NO.	23202				
ADDRESS	PO Box 660						
CITY	Wellston	STATE	OK	ZIP	74881		



## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Hunton
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	608996
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	17lbs		446'		350	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17lbs	J-55	5,789'		800	2,630'
LINER							
						TOTAL DEPTH	6,040"

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Miscner - Hunton					
SPACING & SPACING ORDER NUMBER	243689 (80)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5,182' - 5,267'					
ACID/VOLUME	4,000 gallons					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/24/2013				
OIL-BBL/DAY	13				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	210				
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Garrett Jackson, President DATE 12/06/2013 PHONE NUMBER (405) 356-9350  
 ADDRESS PO Box 660 CITY Wellston, Oklahoma STATE 74188 EMAIL ADDRESS gjackson@bluequailimited.com

## FORMATION RECORD

WELL NO. 1

Were open hole logs run? X yes    no

Date Last log was run 11/12/2013

Was CO<sub>2</sub> encountered?    yes X no at what depths?                     

Was H<sub>2</sub>S encountered?    yes X no at what depths?                     

Were unusual drilling circumstances encountered?    yes X no

If yes, briefly explain below

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			