# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 21, 2013

1st Prod Date: November 12, 2013

Completion Date: November 06, 2013

Drill Type: STRAIGHT HOLE

Well Name: GRACE 10 Purchaser/Measurer:

Location: NOBLE 25 24N 2W

C SE NE SE

1650 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 987 Ground Elevation: 976

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640 OKLAHOMA CITY, OK 73112-7230

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement										
Type Size Weight Grade				Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	23		244		180	SURFACE			
PRODUCTION	5 1/2	17		4481		485	1800			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 4497

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug					
Depth	Plug Type				
4481	FLOAT SHOE CIBP				

December 30, 2013 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2013	COTTAGE GROVE	8	40	19	2375	600	PUMPING	380		

# **Completion and Test Data by Producing Formation**

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: OIL

Spacing	g Orders				
Order No	Unit Size				
There are no Spacing Order records to display.					

Perforated Intervals					
From	То				
3378	3432				

Acid Volumes
1,000 GALLONS 10%

Fracture Treatments

1,000 BGW, 141,000 POUNDS SAND, N2 FOAM

Formation	Тор
PAWHUSKA	2000
HOOVER	2030
TONKAWA	2450
COTTAGE GROVE	3370
SKINNER	4080
RED FORK	4170
MISSISSIPPIAN	4290
VIOLA	4470

Were open hole logs run? Yes Date last log run: March 21, 2013

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1122350

Status: Accepted

December 30, 2013 2 of 2

DEC 05 2013

Form 1002A Rev. 2009

NC

MARKED (PRISON)   COMPLETION REPORT   MOD Acres   MO	NO 15 1999 OF PRODUNIT NO 216 90	Attach copy of original 1002A if recompletion or reentry.					Olf & Gas Posi Oklahoma Ci	OKLAHOMA CORPORATI COMMISSION								
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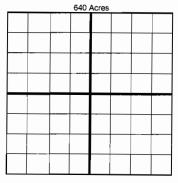
FORMATION RECORD

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NAMES OF FORMATIONS	TOP
PAW HUSKA	2000
Hooser	20301
Tookawa	2450'
CoHage Grove	3370
Stroner	4080'
/ \ \ - ' /	4170'
MISSESSAPPIAN	4290'
VJOLA	4470

LEASE NAME	-671	ACE			WELL NOT	<u>U</u>
		FO	R COMMIS	SSION USE ON	NLY	
ITD on file	YES	NO				
APPROVED	DISAPP	ROVED	2) Reject (	Codes		
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				<u> </u>		
Were open hol	e logs run?	yes	no			
Date Last log v	was run	5-	<u> 21-1</u>	<u> </u>		
Was CO <sub>2</sub> enco	ountered?	yes	<u></u>	at what depth	hs?	
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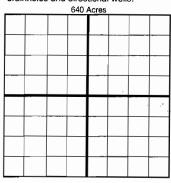
Other remarks:				
		ζ."		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



# BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUN	TY		14	
Spot Location	on	1/4		/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	Tı	rue Vertical	Depth		BHL From Lease, Unit, or Proper	ty Line:	

# BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

### LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 7	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr	operty Line:	

#### LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	·
Measured To	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	perty Line:	

# LATERAL #3

SEC	TWP	RGE		COUNT	Υ				
Spot Locati	on 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	F	WL
Depth of Deviation			Radius of Turn			Direction	Total Length		
Measured 1	Total Depth		True Vertical De	oth		BHL From Lease, Unit, or Prope	rty Line:		