

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259750000

Completion Report

Spud Date: October 07, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 11, 2013

1st Prod Date: November 22, 2013

Completion Date: November 21, 2013

Drill Type: STRAIGHT HOLE

Well Name: WILDCAT JIM UNIT 248

Purchaser/Measurer:

Location: CARTER 8 2S 2W
 NW SW SE NW
 630 FSL 1034 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1000

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
 PO BOX 690688
 14077 CUTTEN RD
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1085		520	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2492		250	492

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2013	HOXBAR-DEESE	13	25.3			50	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR-DEESE			Code: 405HXBDS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
97490		UNIT		1266			2137			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
HOXBAR-DEESE	1234

Were open hole logs run? Yes
Date last log run: October 11, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLEASE SEE ATTACHMENT FOR REMARKS

FOR COMMISSION USE ONLY	
Status: Accepted	1122345

AS SUBMITTED

RECEIVED

DEC 09 2013

Form 1002A
Rev. 2009

API NO. **35-019-25975**
 OTC PROD. _____
 UNIT NO. _____

PLEASE TYPE OR USE BLACK INK
 NOTE: Attach copy of original 1002A if recompletion or reentry

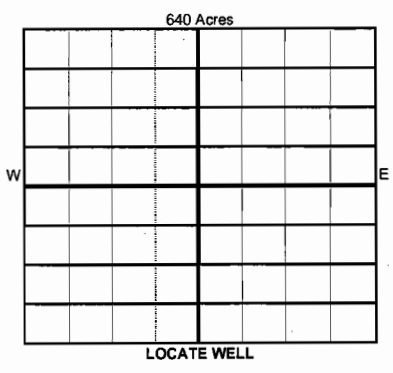
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended New Drill

COMPLETION REPORT

TYPE OF DRILLING OPERATION <input checked="" type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE				SPUD DATE 10/07/2013	
<input type="checkbox"/> SERVICE WELL				DRLG FINISHED DATE 10/11/2013	
If directional or horizontal, see reverse for bottom hole location.					
COUNTY Carter	SEC 08	TWP 2S	RGE 2W	WELL COMPLETION DATE 11/21/2013	
LEASE NAME Wildcat Jim Unit			WELL NO. 248	1ST PROD DATE 11/22/2013	
NW 1/4 SW 1/4 SE 1/4 NW 1/4		FSL 630	ELEVATION 1000		RECOMP DATE _____
OPERATOR NAME Citation Oil & Gas Corp.			OTC/OCC OPERATOR NO. 14156		
ADDRESS P.O. Box 690688					
CITY Houston		STATE TX	ZIP 77269		



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE
Application Date _____

COMMINGLED
Application Date _____

LOCATION EXCEPTION ORDER NO. _____

INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	1085'		520 sxs	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	2492'		260 sxs 250	
Liner							
							TOTAL DEPTH 2510'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405HXBDS

FORMATION	Hoxbar-Deese				
SPACING & SPACING ORDER NUMBER	97490 <i>(unit)</i>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	1266'-2137'				
ACID/VOLUME	See Notes				
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes				

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/22/2013			
OIL-BBL/DAY	13			
OIL-GRAVITY (API)	25.3			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	50			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sandra Goncalves
 SIGNATURE Sandra Goncalves / Completion Analyst 12/03/2013 (281) 891-1555
 NAME (PRINT OR TYPE) DATE PHONE NUMBER

P.O. Box 690688 Houston Texas 77269 sgoncalves@cogc.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Wildcat Jim Unit

WELL NO. 248

NAMES OF FORMATIONS	TOP
Hoxbar-Deese	1234'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DISAPPROVED 2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/11/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below

Other remarks: Please see attachment for remarks.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				



Wildcat Jim Unit 248

API# 35-019-25975

Perforated the following intervals @ 4 spf & 90 deg phasing; 2127'-2137', 2115'-2123', 1950'-1958', 1911'-1915', 1901'-1907', 1886'-1893', 1875'-1883', 1765'-1774', 1743'-1749'. Cont perforating @ 2 spf & 90 deg phasing: 1666'-1678' & 1656'-1663'. BD perfs 2115'-2137' w/ 450 gals NAS & 50 BS's. Loaded tbg w/ 1/2 bbl. BD perfs @ 910#. EIR @ 5 bpm & 830#. NAS @ 5 bpm & 820#. Balls on perfs @ 5 bpm & 840#. Flushed w/ 12.5 BLW @ 5 bpm & 820#. BD perfs 1950'-1958'. Loaded tbg w/ 1 bbl. Started to BD perfs & well comm on annulus. BD perfs 1875'-1915' & 1950'-1958' OA w/ 825 gals NAS & 70 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 800#. EIR @ 5 bpm & 860#. NAS @ 5 bpm & 870# & balls on perfs @ 5 bpm & 920#. Flushed w/ 12.5 BLW @ 5 bpm & 1180#. BD perfs 1743'-1774' w/ 375 gals NAS & 42 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 870#. EIR @ 3.5 bpm & 970#. NAS @ 3.5 bpm & 990# & balls on perfs 3.5 bpm & 1010#. Flushed w/ 10.5 BLW @ 3.5 bpm & 1030#. BD eprfs 1656'-1678' w/ 475 gals NAS & 25 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1340#. EIR @ 5 bpm & 950#. NAS @ 5 bpm & 1000# & balls on perfs @ 5 bpm & 1050#. Flushed w/ 10 BLW @ 5 bpm & 1070#. Fracd perfs 2115'-2137' OA. Tested lines to 5000#. Loaded tbg w/ 5 bbls. Pmpd 50 gals FracSol @ 18 bpm & 1250#, 2000 gals 30# linear gel pre pad @ 18.5 bpm & 990#, 3000 gals XL-30 gel pad @ 18.5 bpm & 1030#, 500 gals XL-30 w/ 1 ppg 12/20 sd @ 18.5 bpm & 1010#, 1000 gals XL-30 w/ 2 ppg 12/20 sd @ 18.5 bpm & 980#, 1000 gals XL-30 w/ 3 ppg 12/20 sd @ 18.5 bpm & 920#, 1000 gals XL-30 w/ 4 ppg 12/20 RC sd @ 18.5 bpm & 880# & flushed w/ 500 gals 30# linear gel @ 18.5 bpm & 1020#. Frac perfs 1875'-1958' OA dn tbg. Tested lines to 5000#. Loaded tbg w/ 1 bbl. Pmp 150 gals FracSol @ 25 bpm & 1320#, 1000 gals 30# linear pre pad @ 25 bpm & 1310#, 5000 gals XL-30 gel pad @ 25 bpm & 1210#, 500 gals XL-30 w/ 1 ppg 12/20 sd @ 25 bpm & 1080#, 1250 gals XL-30 w/ 2 ppg 12/20 sd @ 25 bpm & 1050#, 1500 gals XL-30 w/ 3 ppg 12/20 sd @ 25 bpm & 1090#, 1250 gals XL-30 w/ 4 ppg 12/20 RC sd @ 25 bpm & 140# & flushed w/ 430 gals 30# linear gel @ 25 bpm & 1360#. Fracd perfs 1656'-1777' OA. Tested lines to 5000#. Loaded tbg w/ 4 bbls. Pmp 150 gals FracSol @ 30 bpm & 1770#, 1000 gals 30# linear gel pre pad @ 30 bpm & 1880#, 7000 gals XL-30 gel pad @ 30 bpm & 1840#, 500 gals XL-30 w/ 1 ppg 12/20 sd @ 30 bpm & 1770#, 1250 gals XL-30 w/ 2 ppg 12/20 sd @ 30 bpm & 1750#, 1500 gals XL-30 w/ 3 ppg 12/20 sd @ 30 bpm & 1740#, 1250 gals XL-30 w/ 4 ppg 12/20 RC sd @ 30 bpm & 1740# & flushed w/ 400 gals 30# linear gel @ 30 bpm & 1780#. Perforated the following intervals @ 4 spf & 90 deg phasing: 1598'-1603' & 1579'-1587'. Cont perforating the following intervals @ 2 spf & 90 deg phasing: 1550'-1565', 1525'-1540', 1502'-1512', 1470'-1482', 1437'-1477', 1424'-1434' & 1409'-1421'. BD perfs 1470'-1603' OA w/ 1500 gals NAS & 135 BS's. Loaded tbg w/ 7 bbls. BD perfs @ 890#. EIR @ 6 bpm & 810#. NAS @ 6 bpm & 780# & balls on perfs @ 6 bpm & 870#. Flushed w/ 9 BLW @ 6 bpm & 1060#. BD perfs 1409'-1487' OA w/ 800 gals NAS & 45 BS's. Loaded tbg w/ 4 bbls. BD perfs @ 1300#. EIR @ 5.5 bpm & 1140#. NAS @ 5.5 bpm & 1120# & balls on perfs @ 5.5 bpm & 1160#. Flushed w/ 8 BLW @ 5.5 bpm & 1410#. Fracd perfs 1409'-1603' OA. Tested lines to 2500#. Loaded well w/ 30 bbls. Pmpd 300 gals solvent @ 30 bpm & 0#, 2000 gals 30# linear pre pad @ 60 bpm & 690#, 11,000 gals XL-30 gel pad @ 60 bpm & 630#, 1500 gals XL-30 w/ 1 ppg 12/20 sd @ 60 bpm & 650#, 3000 gals XL-30 w/ 2 ppg 12/20 sd @ 60 bpm & 680#, 4000 gals XL-30 w/ 3 ppg 12/20 sd @ 60 bpm & 680#, 3600 gals XL-30 w/ 4 ppg 12/20 sd @ 60 bpm & 680#, 3600 gals XL-30 w/ 4 ppg 12/20 RC sd @ 60 bpm & 760# & flushed w/ 1350 gals 30# linear gel @ 60 bpm & 850#. Perforated as follows: 1369'-1372' @ 4 spf & 90 deg phasing, 1355'-1365' @ 4 spf & 90 deg phasing, 1342'-1351' @ 4 spf & 90 deg phasing & 1266'-1310' @ 2 spf & 90 deg phasing. BD perfs 1342'-1372' w/ 550 gals NAS & 62 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 860#. EIR @ 5 bpm & 790#. Balls on perfs @ 5 bpm & 710#. Flushed w/ 8 BLW @ 5 bpm & 910#. BD perfs 1266'-1310' w/ 1100 gals 1/2% MCA & 60 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1300#. EIR @ 5 bpm & 960#. Balls on perfs @ 5 bpm & 1000#. Flushed w/ 8 BLW @ 5 bpm & 1200#. Fracd perfs 1266'-1372' OA. Test lines to 3000#. Loaded csg w/ 15 bbls. Pmpd 250 gals FracSol @ 50 bpm & 637#, 2000 gals 30# linear pre pad @ 50 bpm & 700#, 13,000 gals XL-30 gel pad @ 50 bpm & 628#, 2000 gals XL-30 w/ 1 ppg 12/20 sd @ 50 bpm & 580#, 3500 gals XL-30 w/ 2 ppg 12/20 sd @ 50 bpm & 575#, 4000 gals XL-30 w/ 3 ppg 12/20 sd @ 50 bpm & 568#, 3500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 50 bpm & 613# & flushed w/ 1200 gals 30# linear gel @ 50 bpm & 750#. POP.