

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238720000

Completion Report

Spud Date: September 23, 2013

OTC Prod. Unit No.: 129-211887

Drilling Finished Date: October 16, 2013

1st Prod Date: November 09, 2013

Completion Date: November 09, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JESTER 1-30H

Purchaser/Measurer: ONEOK FIELD SERVICES COMPANY

Location: ROGER MILLS 30 16N 25W
SE SW SW SW
250 FSL 600 FWL of 1/4 SEC
Latitude: 35.82815 Longitude: -99.90525
Derrick Elevation: 0 Ground Elevation: 2348

First Sales Date: 11/09/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
615503	

Increased Density	
Order No	
615562	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	725		388	SURFACE
INTERMEDIATE	7	26	P 110	7776		401	4415
PRODUCTION	4 1/2	11.6	P-110	12613		502	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12900

Packer	
Depth	Brand & Type
8600	ARROWSET AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2013	TONKAWA	156		1025	6571	129	GAS LIFT	1272	0/64	210

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
60492		640		8948			12540			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				7 STAGE FRAC; 1,042,600# TOTAL PROP; 17,176 BBL TLTR						

Formation	Top
TORONTO	7976
HASKELL	8435
TONKAWA	8516

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 16N RGE: 25W County: ROGER MILLS
E2 NW NW NW
330 FNL 600 FWL of 1/4 SEC
Depth of Deviation: 7733 Radius of Turn: 573 Direction: 2 Total Length: 4609
Measured Total Depth: 12900 True Vertical Depth: 8482 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
1122089