

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241310001

Completion Report

Spud Date: September 05, 2013

OTC Prod. Unit No.: 083-211996

Drilling Finished Date: October 03, 2013

1st Prod Date: November 14, 2013

Completion Date: November 14, 2013

Drill Type: HORIZONTAL HOLE

Well Name: VAN EATON 1-33H

Purchaser/Measurer:

Location: LOGAN 33 17N 3W
SE SW SW SE
150 FSL 2000 FEL of 1/4 SEC
Derrick Elevation: 976 Ground Elevation: 958

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
613522	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55 LTC	408		235	SURFACE
PRODUCTION	7	26	L-80 LTC	6217		270	3163

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	P-110 BTC	4374	0	0	6058	10432

Total Depth: 10432

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2013	MISSISSIPPIAN	198		157	793	281	GAS LIFT	600	OPEN	75

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN	Code: 359MSSP														
Class: OIL															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">604752</td> <td style="text-align: center;">640</td> </tr> <tr> <td style="text-align: center;">612977</td> <td style="text-align: center;">640</td> </tr> </tbody> </table>	Spacing Orders		Order No	Unit Size	604752	640	612977	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> </thead> <tbody> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </tbody> </table>	Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
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Formation	Top
MISSISSIPPIAN	5698

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE / PACKER SLEEVE COMPLETION. NO CEMENT PLACED BEHIND THE 4 1/2" CASING. OCC - OPEN FROM BOTTOM OF 7" CASING AT 6,213' TO TERMINUS AT 10,432'. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 17N RGE: 3W County: LOGAN NE NW NW NE 2452 FSL 631 FWL of 1/4 SEC Depth of Deviation: 5047 Radius of Turn: 1166 Direction: 358 Total Length: 4219 Measured Total Depth: 10432 True Vertical Depth: 5729 End Pt. Location From Release, Unit or Property Line: 188

FOR COMMISSION USE ONLY
Status: Accepted

API NO. 083-24131
OTC PROD. UNIT NO. 083-211996

PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002A if recompleting.

AS SUBMITTED

Form 1002A
Rev. 2007

RECEIVED

NOV 26 2013

**OKLAHOMA CORPORATION
COMMISSION**
840 Acres

☒ ORIGINAL
☐ AMENDED
Reason Amended _____
TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	LOGAN	SEC	33	TWP	17N	RGE	3W	SPUD DATE	9/5/2013
LEASE NAME	VAN EATON			WELL NO.	1-33H			DRLG FINISHED	10/3/2013
SHL	SE 1/4	SW 1/4	SW 1/4	SE 1/4	FSL	150		WELL COMPLETION	11/14/2013
ELEVATION	Derrick Fl			976'	Ground	958'		1ST PROD DATE	11/14/2013
OPERATOR NAME				CRAWLEY PETROLEUM CORPORATION				RECOMP DATE	
ADDRESS				105 N. HUDSON, STE. 800				OTC/OCC OPERATOR NO.	07980
CITY				OKLAHOMA CITY				Longitude if Known	97°31'17.1"W
STATE				OK				Latitude if Known	35°53'56.9"N
ZIP				73102-4803					

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. 613522
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9-5/8"	36#	J-55 LTC	404'		235	SURFACE
Intermediate	7"	26#	L-80 LTC	6213'		270	Est. 3163
Production							
Liner	4-1/2"	11.60#	P110 BTC	6058-10,429'		NA	TOL 6058'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 10432'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN
SPACING & SPACING ORDER NUMBER	640 ACRE; 604752; 612977
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	OPEN HOLE
ACID/VOLUME	965 bbls 15% HCL acid
Fracture Treatment (Fluids/Prop Amounts)	2822 bbls of HCL gelled acid
	1798 bbls 1PPG rock salt
	44,237 bbls fresh water

Monitor report to Frac Focus

INITIAL TEST DATA	<input type="checkbox"/> Request minimum gas allowable (165:10-17-7)	Gas Purchaser/Measurer	1st Sales Date
INITIAL TEST DATE	11/24/2013		
OIL-BBL/DAY	198 BO		
OIL-GRAVITY (API)			
GAS-MCF/DAY	157 MCF		
GAS-OIL RATIO CU FT/BBL	793:1		
WATER-BBL/DAY	281 BW		
PUMPING OR FLOWING	GAS LIFT		
INITIAL SHUT-IN PRESSURE	600# SICP		
CHOKE SIZE	OPEN		
FLOW TUBING PRESSURE	75#		

A report of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Paula Wehling* NAME (PRINT OR TYPE) Paula Wehling / Regulatory Compliance Analyst DATE 11/25/2013 PHONE NUMBER 405-232-9700

105 N. Hudson, Ste. 800 OKC OK 73102-4803 paulaw@crawleypetroleum.com

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

VAN EATON

WELL NO. 1-33H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5698

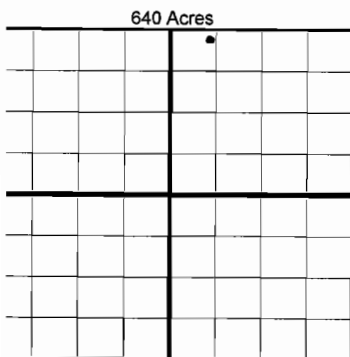
FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

Other remarks:

THIS WELL IS A OPEN HOLE / PACKER SLEEVE COMPLETION. NO CEMENT PLACED BEHIND THE 4-1/2" CASING.

OCC - open from bottom of 7" casing at 6213' to terminus at 10432'



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
33	17N	3W	LOGAN
Spot Location	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	5047'	Radius of Turn	1166'
Measured Total Depth	10,432'	True Vertical Depth	5728.84
Direction		358°	Total Length
End Pt Location From Lease, Unit or Property Line:		188' FNL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

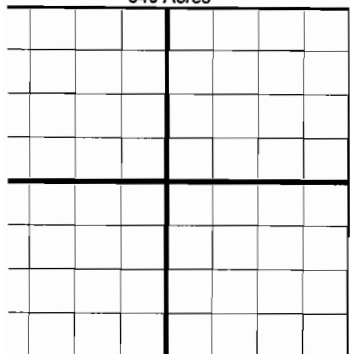
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Section must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



API
083-24131

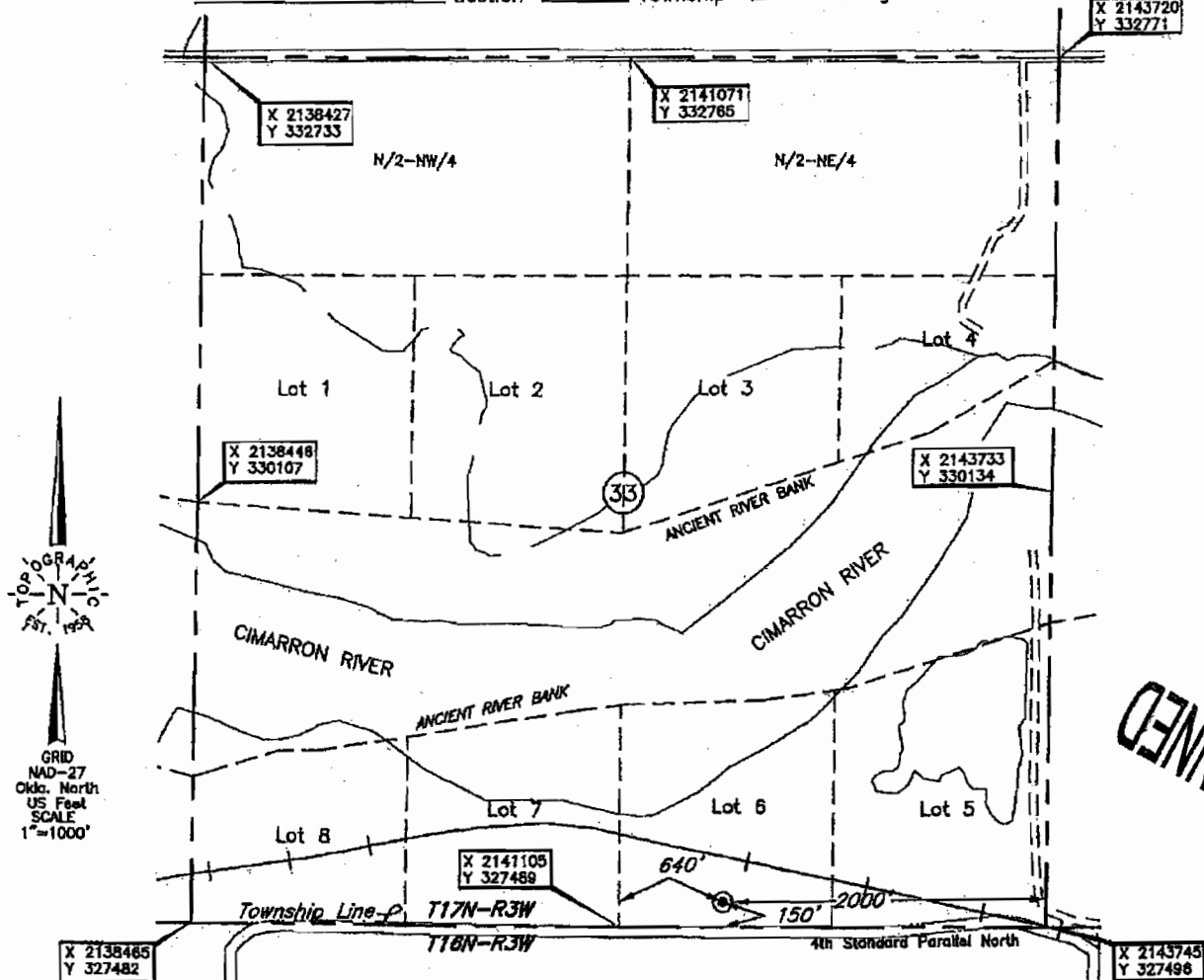
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 854-3219
Certificate of Authorization No. 1293.

LOGAN

County, Oklahoma

150' FSL-2000' FEL Section 33 Township 17N Range 3W 1.M.



Corner Coordinates are Taken
from Points Surveyed in the Field.

Operator: CRAWLEY PETROLEUM CORP.

Lease Name: VAN EATON

Well No.: 1-33H

ELEVATION:

958' Gr. at Stake

Topography & Vegetation Loc. fell in rolling pasture

Good Drill Site? Yes

Reference Stakes or Alternate Location

Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction

From Hwy Jct or Town From the Jct. of St. Hwy. 33 & St. Hwy. 74, go ±2 miles East on

St. Hwy. 33, then ±1 mile North on county road, then ±1 mile East, then 1 mile North, then ±0.5 mile East to the S/4

Cor. of Sec. 33-T17N-R3W

Date of Drawing: Jun. 26, 2013

Invoice # 203274

Date Staked: Jun. 21, 2013

LC

DATUM: NAD-27
LAT: 35°53'56.9"N
LONG: 97°31'17.1"W
LAT: 35.899131964° N
LONG: 97.521427907° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 2141745
Y: 327641

CERTIFICATE:

I, Thomas L. Howell, a Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. 1433

