API NUMBER: 103 24617

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/26/2013 06/26/2014 Expiration Date:

20751 0

PERMIT TO DRILL

| WELL LOCATION: | Sec: 14 | Twp: 21N | Rge: 1E | County | : NOB | LE | | |
|--|---------|----------|---------|--------------------|-----------|-------|------|------|
| SPOT LOCATION: | NW SI | SE | SE | FEET FROM QUARTER: | FROM | SOUTH | FROM | EAST |
| | | | | SECTION LINES: | | 350 | | 429 |
| Lease Name: H. VOISE 14-21N-1E | | | W | ell No: | 1WH | | | |
| Operator DEVON ENERGY PRODUCTION CO LP Name: | | | Teleph | none: | 405235361 | | | |

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY. OK 73102-5010 HENRY FRED VOISE, JR 1302 14TH ST **PERRY** OK 73077

OTC/OCC Number:

Well will be 350 feet from nearest unit or lease boundary.

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|-----------------|---------------|----------------------------|------|---------------------------|
| 1 | MISSISSIPPIAN | 4571 | 6 | |
| 2 | WOODFORD | 4767 | 7 | |
| 3 | | | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |
| Spacing Orders: | No Spacing | Location Exception Orders: | | Increased Density Orders: |
| | | | | |

Pending CD Numbers: 201306781 Special Orders:

201306782

Total Depth: 9500 Ground Elevation: 968 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-24608 H. SEE MEMO

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

County Sec 14 Twp 21N Rge 1E NOBLE Spot Location of End Point: N2 N2 ΝE NF Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 4434
Radius of Turn: 358
Direction: 356
Total Length: 4504

Measured Total Depth: 9500

True Vertical Depth: 4792

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 12/17/2013 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

MEMO 12/17/2013 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION.

CONCRETE LINED PIT FOR SOIL FARMING PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201306781 12/26/2013 - G30 - (640) 14-21N-1E

(HOR) EXT 606119/614047 MSSP, WDFD

(HOR) EST OTHERS (VER) EST OTHERS

POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 330' FB

(SUPERCEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

REC 11/6/13 (STUCK)

X201306781 MSSP, WDFD, OTHERS 1ST PERF NCT 150 FSL, NCT 330 FEL LAST PERF NCT 150 FNL, NCT 330 FEL

NO OP. NAMED REC 11/6/13 (STUCK)

WATERSHED STRUCTURE 12/17/2013 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580)

336-2003 PRIOR TO DRILLING