

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083240740000

Completion Report

Spud Date: March 23, 2013

OTC Prod. Unit No.: 083-211824

Drilling Finished Date: April 12, 2013

1st Prod Date: October 16, 2013

Completion Date: October 16, 2013

Drill Type: HORIZONTAL HOLE

Well Name: HANNAH 2-18N-2W 1MH

Purchaser/Measurer:

Location: LOGAN 2 18N 2W
SE NE NW NW
520 FNL 1005 FWL of 1/4 SEC
Derrick Elevation: 1016 Ground Elevation: 992

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
608518	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	490		220	SURFACE
INTERMEDIATE	7"	29#	L-80	5933		365	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110HC	4868	0	455	5838	10706

Total Depth: 10706

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2013	MISSISSIPPIAN	194		368	1897	2656	PUMPING		36	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
601398		640		5983		10566			
Acid Volumes				Fracture Treatments					
507 BBLS ACID IN 14 STAGES				2,303,389 30/50					
				140,460 BBLS FLUID					

Formation	Top
MISSISSIPPIAN	5479

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 2 TWP: 18N RGE: 2W County: LOGAN SW SE SW SW 52 FSL 700 FWL of 1/4 SEC Depth of Deviation: 4380 Radius of Turn: 901 Direction: 184 Total Length: 4833 Measured Total Depth: 10706 True Vertical Depth: 5431 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
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