

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241050000

Completion Report

Spud Date: June 16, 2013

OTC Prod. Unit No.: 083-211917

Drilling Finished Date: July 12, 2013

1st Prod Date: October 28, 2013

Completion Date: October 28, 2013

Drill Type: HORIZONTAL HOLE

Well Name: RM 2-18N-2W 2MH

Purchaser/Measurer:

Location: LOGAN 2 18N 2W
SW NW NE NE
516 FNL 1065 FEL of 1/4 SEC
Derrick Elevation: 1041 Ground Elevation: 1018

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
608517

Increased Density
Order No
607360

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	84#	J-55	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	526		200	SURFACE
INTERMEDIATE	7"	29#	L-80	5694		380	3186

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.60#	P-110	4272	0	395	5631	9903

Total Depth: 9903

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2013	MISSISSIPPIAN	17		27	1588	2435	PUMPING		32/48	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
601398		640		5744		9764			
Acid Volumes				Fracture Treatments					
472 BBLS OF ACID (13 STAGES)				129,882 BBLS OF FLUID					
				2,638,903 #30/50					

Formation	Top
MISSISSIPPIAN	5486

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 2 TWP: 18N RGE: 2W County: LOGAN SE SW SE SE 201 FSL 690 FEL of 1/4 SEC Depth of Deviation: 4662 Radius of Turn: 697 Direction: 175 Total Length: 4544 Measured Total Depth: 9903 True Vertical Depth: 5435 End Pt. Location From Release, Unit or Property Line: 201

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<div>Status: Accepted</div> <div>1121953</div>