NUMBER: 10	5 41131 Oil & Gas	OIL & GAS OKLAHO	CORPORATION C CONSERVATION P.O. BOX 52000 MA CITY, OK 731 Rule 165:10-3-1)	DIVISION	Approval Date: 12/19/2013 Expiration Date: 06/19/2014	
		Ē	PERMIT TO DRILL			
/ELL LOCATION: Se						
POT LOCATION: SI	E SE SE SE	SECTION LINES:	OUTH FROM WES	Т		
		3 3 SECTION LINES.	600 2475			
Lease Name: THE	SOONER	Well No: 1	1	Well will b	be 165 feet from nearest unit or lease bou	
Operator R Name:	ROCKY TOP ENERGY LLC		Telephone: 9182737	444	OTC/OCC Number: 22945 0	
ROCKY TOP	PENERGY LLC			CANDY CREEK RA	NCH	
		74040 2402		P O BOX 727		
NOWATA,	OK	74048-3402	1	NOWATA	OK 74048	
3 4 5 Spacing Orders: No	Spacing	Location Exception O	8 9 10 rders:		Increased Density Orders:	
Pending CD Numbers:	o Spacing				Special Orders:	
Total Depth: 1300	Ground Elevation:		-		oth to base of Treatable Water-Bearing FM: 40	
Cement will be Under Federal Juris		Depth to the Ground Sur Fresh Water S	rface on the Produ Supply Well Drilled: No	uction Casing Stri	ng. Surface Water used to Drill: No	
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:			
Type of Pit System: ON SITE			A. Evap	A. Evaporation/dewater and backfilling of reserve pit.		
Type of Mud System:	AIR					
	und water greater than 10ft below cipal water well? N Area? N	base of pit? Y	H. CBL	REQUIRED		
Pit is not located in	n a Hydrologically Sensitive Area					
Category of Pit: 4						
Category of Pit: 4 Liner not required fo	br Category: 4					
Category of Pit: 4 Liner not required fo	l or Category: 4 N HSA					

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

Description

12/19/2013 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

SPACING

12/19/2013 - G30 - FORMATION UNSPACED, 640 ACRE LEASE (ALL SEC 2)