

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103245340000

**Completion Report**

Spud Date: August 19, 2013

OTC Prod. Unit No.: 103-211900

Drilling Finished Date: August 30, 2013

1st Prod Date: November 01, 2013

Completion Date: November 01, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: DIEHM 13-22N-2E 1WH

Purchaser/Measurer:

Location: NOBLE 12 22N 2E  
SW SE SE SE  
170 FSL 450 FEL of 1/4 SEC  
Derrick Elevation: 987 Ground Elevation: 963

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
608305

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	75#	J-55	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	440		200	SURFACE
INTERMEDIATE	7"	26#	P-110	4541		380	2053

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110	5660	0	505	3953	9613

**Total Depth: 9613**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2013	WOODFORD	111		55	495	1986	PUMPING		32/48	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
607879		640		4604			9494			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
786 BBLS ACID IN 14 STAGES				26,350 100 MESH						
				3,395,441 30/50						
				188,794 BBLS FLUID						

Formation	Top
WOODFORD	4590

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 13 TWP: 22N RGE: 2E County: NOBLE

SW SE SE SE

52 FSL 649 FEL of 1/4 SEC

Depth of Deviation: 3952 Radius of Turn: 381 Direction: 182 Total Length: 4701

Measured Total Depth: 9613 True Vertical Depth: 4334 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1121963

Status: Accepted