

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083241280000

**Completion Report**

Spud Date: July 03, 2013

OTC Prod. Unit No.: 083-211912

Drilling Finished Date: July 24, 2013

1st Prod Date: October 18, 2013

Completion Date: October 18, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: CROSSFIELD 28-19N-3W 1WH

Purchaser/Measurer:

Location: LOGAN 21 19N 3W  
NW SE SE SE  
494 FSL 372 FEL of 1/4 SEC  
Derrick Elevation: 1145 Ground Elevation: 1121

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
609151	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	107		21	SURFACE
SURFACE	9 5/8	36#	J-55	540		235	SURFACE
INTERMEDIATE	7"	29#	L-80	6476		410	3940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6#	P-110	4853	0	461	6476	11329

**Total Depth: 11329**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2013	WOODFORD	619		731	1181	1344	PUMPING		30	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
591158		640		6526		11208			
Acid Volumes				Fracture Treatments					
603 BBLS OF ACID (13 STAGES)				176,403 BBLS OF FLUID					
				2,831,711 #30/50					

Formation	Top
WOODFORD	6212

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 28 TWP: 19N RGE: 3W County: LOGAN SE SW SE SE 51 FSL 843 FEL of 1/4 SEC Depth of Deviation: 5134 Radius of Turn: 799 Direction: 184 Total Length: 5396 Measured Total Depth: 11329 True Vertical Depth: 5950 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
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