

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241290000

Completion Report

Spud Date: July 24, 2013

OTC Prod. Unit No.: 083-211913

Drilling Finished Date: August 25, 2013

1st Prod Date: October 22, 2013

Completion Date: October 22, 2013

Drill Type: HORIZONTAL HOLE

Well Name: CROSSFIELD 21-19N-3W 1MH

Purchaser/Measurer:

Location: LOGAN 21 19N 3W
NW SE SE SE
474 FSL 372 FEL of 1/4 SEC
Derrick Elevation: 1121 Ground Elevation: 1097

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609079

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	107		21	SURFACE
SURFACE	9 5/8	36#	J-55	512		235	SURFACE
INTERMEDIATE	7"	29#	L-80	6368		425	2889

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.60#	P-110	4047	0	0	6257	10304

Total Depth: 10304

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2013	MISSISSIPPIAN	670		491	733	1889	PUMPING		30	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
600665		640		6510		10280			
Acid Volumes				Fracture Treatments					
782 BBLS OF ACID (22 STAGES)				108,384 BBLS OF FLUID					
				2,081,712 #30/50					

Formation	Top
MISSISSIPPIAN	5883

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 21 TWP: 19N RGE: 3W County: LOGAN NW NE NE NE 176 FNL 622 FEL of 1/4 SEC Depth of Deviation: 4803 Radius of Turn: 857 Direction: 357 Total Length: 4644 Measured Total Depth: 10304 True Vertical Depth: 5639 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY
Status: Accepted
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