

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259280000

Completion Report

Spud Date: September 03, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 05, 2013

1st Prod Date: November 11, 2013

Completion Date: November 02, 2013

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON I UNIT 3-201

Purchaser/Measurer:

Location: CARTER 31 3S 3W
 NW SE NW NE
 911 FNL 1761 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1014

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
 PO BOX 690688
 14077 CUTTEN RD
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	472		300	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1423		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1557

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2013	HEALDTON	3	31.5			945	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HEALDTON			Code: 405HLDN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
70267		UNIT		1110			1290			
Acid Volumes				Fracture Treatments						
SEE NOTES				SEE NOTES						

Formation	Top
HEALDTON	649

Were open hole logs run? Yes
Date last log run: September 05, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE AS SUBMITTED COPY

FOR COMMISSION USE ONLY	
Status: Accepted	1122242

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009API NO. 35-019-25928
OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentryOKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

NOV 22 2013

OKLAHOMA CORPORATION
COMMISSION ORIGINAL
 AMENDED
Reason Amended New Drill
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL**COMPLETION REPORT**
SPUD DATE 09/03/2013
DRLG FINISHED DATE 09/05/2013
WELL COMPLETION DATE 11/02/2013
1ST PROD DATE 11/11/2013
RECOMP DATE
WELL NO. 3-201
PSL 911 FNL
FWL OF 1761 FEL
Latitude if Known
Longitude if Known
OTC/OCC OPERATOR NO. 14156

640 Acres

LOCATE WELL

If directional or horizontal, see reverse for bottom hole location.
COUNTY Carter SEC 31 TWP 3S RGE 3W
LEASE NAME Healdton I Unit WELL NO. 3-201
NW 1/4 SE 1/4 NW 1/4 NE 1/4 PSL 911 FNL FWL OF 1761 FEL
ELEVATION Ground 1014 Latitude if Known
Derrick FL
OPERATOR NAME Citation Oil & Gas Corp. OTC/OCC OPERATOR NO. 14156
ADDRESS P.O. Box 690688
CITY Houston STATE TX ZIP 77269**COMPLETION TYPE**
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	<u>AT 472</u>		300	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	1423'		220	Surface
Liner							

Per OPEN HOLE LOG (signature)

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 1557'
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____**COMPLETION & TEST DATA BY PRODUCING FORMATION**405 HLDN

FORMATION	Healdton						
SPACING & SPACING ORDER NUMBER	70267 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1110'-1290'						
ACID/VOLUME	See Notes						
FRACTURE TREATMENT (Fluids/Prop Amounts)	See Notes						

 Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____**INITIAL TEST DATA**

INITIAL TEST DATE	11/11/2013						
OIL-BBL/DAY	3						
OIL-GRAVITY (API)	31.5						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	945						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Sandra Goncalves SIGNATURE Sandra Goncalves / Completion Analyst 11/18/2013 (281) 891-1555
P.O. Box 690688 Houston Texas 77269 sgoncalves@cogc.com DATE PHONE NUMBER
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation: drilled through. Show intervals cored or drillstem tested.

LEASE NAME Healdton I Unit WELL NO. 3-201

NAMES OF FORMATIONS	TOP
Healdton	649'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 09/05/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Perforated the following intervals @ 2 spf & 90 deg phasing: 1276'-90', 1224'-36', 1176'-1200' & 1110'-40'. Spotted 1 bbl 15% NEFE HCL across perfs 1276'-90' w/ 6 1/2 BLW .
EIR @ 5.1 bpm & 610#. Pmpd 350 gals NAS w/ 25 BS's thru out. Displaced w/ 5 BLW @ 5.3 bpm & 680#. Spotted 1 bbl 15% NEFE HCL across perfs 1224'-36' w/ 6 BLW.
EIR w/ 10 BLW @ 5.5 bpm & 660#. Pmpd 300 gals NAS w/ 25 BS's thru out. Displaced w/ 5 BLW @ 5.4 bpm & 690#. Spotted 1 bbl 15% NEFE HCL across perfs 1176'-1200' w/ 6 BLW.
EIR w/ 10 BLW @ 5.2 bpm & 710#. Pmpd 600 gals NAS w/ 50 BS's thru out. Displaced w/ 10 BLW @ 5.4 bpm & 760#. Spotted 1 bbl 15% NEFE HCL across perfs 1110'-40' w/ 6 BLW.
EIR w/ 10 BLW @ 5.4 bpm & 450#. Pmpd 750 gals NAS w/ 60 BS's thru out & displaced w/ 10 BLW @ 5.4 bpm & 480#. RIH w/ 5 1/2" 1500# CIBP & set @ 1260'. Dumped bail 1 sx cmt on CIBP.
frac perfs 1110'-1236' OA dn csg as follows: Pmpd 4000 gals 30# linear gel pre pad @ 54.4 bpm & 470#, 14000 gals XL-30 gel pad @ 62.2 bpm & 540#, 2000 gals XL-30 w/ 1 ppg 12/20 sd

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

@ 62 bpm & 540#, 3000 gals XL-30 w/ 2 ppg 12/20 sd @ 61.4 bpm & 530#, 4000 gals XL-30 w/ 3 ppg 12/20 sd @ 61.1 bpm & 530#, 3000 gals XL-30 w/ 4 ppg 12/20 RC sd @ 60.6 bpm & 510# & flushed w/ 1070 gals 30# linear gel @ 61.2 bpm & 270#. ISIP 350#, 5 min 300#, 10 min 270# & 15 min 240#. TL frac 740 bbls & 32K# sd. POP.