

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259740000

**Completion Report**

Spud Date: October 01, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 2013

1st Prod Date: November 11, 2013

Completion Date: November 06, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: WILDCAT JIM UNIT 247

Purchaser/Measurer:

Location: CARTER 8 2S 2W  
 SW SE NW NW  
 1047 FNL 686 FWL of 1/4 SEC  
 Latitude: 34.402327254 Longitude: -97.437143959  
 Derrick Elevation: 0 Ground Elevation: 982

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
 PO BOX 690688  
 14077 CUTTEN RD  
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1095		520	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2780		260	780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2804**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2013	HOXBAR-DEESE	12	25.3			56	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR-DEESE			Code: 405HXBDS			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
97490		UNIT		1777			2279			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
SEE NOTES				SEE NOTES						

Formation	Top
HOXBAR-DEESE	1232

Were open hole logs run? Yes  
Date last log run: October 05, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SEE AS SUBMITTED COPY

FOR COMMISSION USE ONLY	
Status: Accepted	1122241

# AS SUBMITTED

# RECEIVED

NOV 22 2013

Form 1002A  
Rev. 2009

API NO. 35-019-25974  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ON NOTE:  
Attach copy of original 1002A if recompletion or reentry

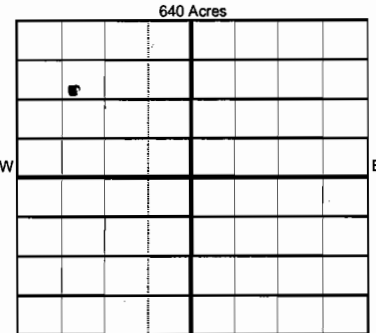
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## OKLAHOMA CORPORATION COMMISSION

### COMPLETION REPORT

ORIGINAL  
 AMENDED  
Reason Amended New Drill  
TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10/01/2013  
DRLG FINISHED DATE 10/05/2013



If directional or horizontal, see reverse for bottom hole location.  
COUNTY Carter SEC 08 TWP 2S RGE 2W  
LEASE NAME Wildcat Jim Unit WELL NO. 247  
SW 1/4 SE 1/4 NW 1/4 NE 1/4 FBL 1047 FNL FWL OF 1/4 SEC 686  
ELEVATION 982 Latitude if Known 34.402327254 Longitude if Known -97.437143959  
OPERATOR NAME Citation Oil & Gas Corp. OTC/OCC OPERATOR NO. 14156  
ADDRESS P.O. Box 690688  
CITY Houston STATE TX ZIP 77269

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	J-55	1095'		520 sxs	Surface
Intermediate							
Production	5 1/2	15.5#	J-55	2780'		260 sxs	
Liner							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 2804'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

405HXBDS

FORMATION	<u>Hoxbar-Deese</u>						
SPACING & SPACING ORDER NUMBER	<u>97490 (unit)</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>						
PERFORATED INTERVALS	<u>2055'-2279'</u> <u>1777'-1863'</u>						
ACID/VOLUME	<u>See Notes</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>See Notes</u>						

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

### INITIAL TEST DATA

INITIAL TEST DATE	<u>11/11/2013</u>						
OIL-BBL/DAY	<u>12</u>						
OIL-GRAVITY ( API)	<u>25.3</u>						
GAS-MCF/DAY	<u>0</u>						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	<u>56</u>						
PUMPING OR FLOWING	<u>Pumping</u>						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sandra Goncalves SIGNATURE  
Sandra Goncalves / Completion Analyst NAME (PRINT OR TYPE);  
11/14/2013 DATE (281) 891-1555 PHONE NUMBER  
P.O. Box 690688 Houston Texas 77269 sgoncalves@cogc.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation: drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wildcat Jim Unit

WELL NO. 247

NAMES OF FORMATIONS	TOP
Hoxbar-Deese	1232'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/05/2013

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Perforated the following intervals @ 4 spf & 90 deg phasing: 2251'-2279' & 2198'-2210'. Perforated the following intervals @ 2 spf & 90 deg phasing: 2055'-2079'.

BD perfs 2251'-2279' w/ 700 gals NAS & 78 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 1650#. EIR @ 5 bpm & 1260#. NAS @ 5 bpm & 1180# & balls on perfs @ 5 bpm & 1190#. Flushed w/ 13.5 TBF w/ 5 bpm & 1160#.

BD perfs 2198'-2210' w/ 300 gals NAS & 30 BS's. Loaded tbg w/ 1 bbl. BD perfs @ 2100#. EIR @ 5 bpm & 1200#. NAS @ 5 bpm & 1100# & balls on perfs @ 5 bpm & 1300#. Flushed w/ 13 BLW @ 5 bpm & 1100#.

BD perfs 2055'-2079' w/ 600 gals NAS & 34 BS's. Loaded tbg w/ 1 bbls. BD perfs @ 1600#. EIR @ 5 bpm & 650#. NAS @ 5 bpm & 700# & balls on perfs @ 5 bpm & 750#. Flushed w/ 12.5 BLW @ 5 bpm & 650#.

Fracd perfs 2055'-2279' OA. Test lines to 2500#. Loaded csg w/ 30 bbls. Pmpd 100 gals FracSol @ 25 bpm & 0#, 2000 gals 30# linear gel pre pad @ 40 bpm & 870#, 8000 gals XL-30 gel pad @ 40 bpm & 840#, 1000 gals XL-30 w/ 1 ppg 12/20 sd @ 40 bpm & 840#, 1500 gals XL-30 w/ 2 ppg 12/20 sd @ 40 bpm & 810#, 2000 gals XL-30 w/ 3 ppg 12/20 sd @ 40 bpm & 750#, 1500 gals XL-30 4 ppg 12/20 RC sd @ 40 bpm & 750# & flush w/ 2010 gals linear gel @ 40 bpm & 940#.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

Perforated as follows: 1879'-1921' @ 4 spf & 90 deg phasing; 1846'-1863' @ 2 spf & 90 deg phasing. Cont perforate @ 4 spf & 90 deg phasing the following intervals: 1812'-1820', 1801'-1809', 1785'-1790' & 1777'-1783'. RDMO WL. TH w/ 5 1/2" RBP w/ BC, RH, 5 1/2" pkr, SN & 2 7/8" N-80 WS to 1950'. Set RBP & test to 2000#. MIRU Quasar. BD perfs 1846'-1921' OA w/ 1475 gals NAS & 140 BS's. Load tbg w/ 1 bbl. BD perfs @ 1250#. EIR @ 5 bpm & 1220#. NAS @ 5 bpm & 1210# & balls on perfs @ 5 bpm & 1240#. Flush w/ 11 BLW @ 5 bpm & 1280#. IBD perfs 1777'-1820' OA w/ 675 gals NAS & 108 BS's. Load tbg w/ 1/2 bbl. BD perfs @ 1140#. EIR @ 6 bpm & 990#. NAS @ 6 bpm & 1000# & balls on perfs @ 6 bpm & 1050#. Flush w/ 11 BLW @ 6 bpm & 1070#. Frac perfs 1777'-1921' OA. Test lines to 2500#. Load csg w/ 22 bbls. Pmp 300 gals FracSol @ 45 bpm & 790#, 2000 gals XL-30 linear gel pre pad @ 45 bpm & 830#, 9000 gals XL-30 gel pad @ 45 bpm & 860#, 1500 gals XL-30 w/ 1 ppg 12/20 sd @ 45 bpm & 850#, 2500 gals XL-30 w/ 2 ppg 12/20 sd @ 45 bpm & 830#, 3000 gals XL-30 w/ 3 ppg 12/20 sd @ 45 bpm & 810#, 2500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 45 bpm & 800# & flush w/ 1730 gals 30# linear gel @ 45 bpm & 900#. POP.