

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 139 24601

Approval Date: 12/17/2013
Expiration Date: 06/17/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 5N Rge: 15ECM County: TEXAS

SPOT LOCATION: C SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 330 330

Lease Name: WILSON E Well No: 13 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: OXY USA INC Telephone: 7132157000; 6206294 OTC/OCC Number: 9012 0

OXY USA INC
PO Box 27757
HOUSTON, TX 77227-7757

PONY CREEK FARMS, INC.
RR 1 BOX 39
HOOKER OK 73945

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MORROW SANDS UP	6115	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 50325

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201307891
201307892

Special Orders:

Total Depth: 7135 Ground Elevation: 3111 **Surface Casing: 1800** Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 25000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	12/17/2013 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
PENDING CD - 201307891	12/17/2013 - G30 - E2 SE4 24-5N-15ECM X50325 MUSDS 1 WELL NO OP. NAMED REC 12/12/13 (STUCK)
PENDING CD - 201307892	12/17/2013 - G30 - E2 SE4 24-5N-15ECM X50325 MUSDS 330 FSL, 330 FEL NO OP. NAMED REC 12/12/13 (STUCK)
SPACING - 50325	12/17/2013 - G30 - (80) 24-5N-15ECM SU NE/SW DEL 36361/46667 MUSDS EFST MUSDS

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