

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35033208420002

Completion Report

Spud Date: November 24, 1983

OTC Prod. Unit No.: 033-75882

Drilling Finished Date: November 29, 1983

1st Prod Date: December 01, 1983

Amended

Completion Date: December 01, 1983

Amend Reason: ADD PERFORATIONS IN SAME ZONE

Recomplete Date: November 13, 2013

Drill Type: STRAIGHT HOLE

Well Name: SUTHERLAND 9

Purchaser/Measurer:

Location: COTTON 25 1S 10W
 NW SE NE NE
 1717 FSL 2111 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1029

First Sales Date:

Operator: C & R PETROLEUM COMPANY 19737
 PO Box 404
 410 DAVIS
 SPEARMAN, TX 79081-0404

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	150		125	SURFACE
PRODUCTION	4 1/2	9.5	J-55	2257		175	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2257

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2170	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2013	KEYES						PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: KEYES			Code: 402KEYS			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2144			2186			
Acid Volumes				Fracture Treatments						
1,000				There are no Fracture Treatments records to display.						

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122225

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

NOV 22 2013

OKLAHOMA CORPORATION
COMMISSIONAPI NO. **033-20842**
OTC PROD. UNIT NO. **033-75882**PLEASE TYPE OR USE BLOCK LETTERS
NOTE:Attach copy of original
if recompletion or reentry.Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25 ORIGINAL
 AMENDED (Reason)

add perforations in same zone

COMPLETION REPORT

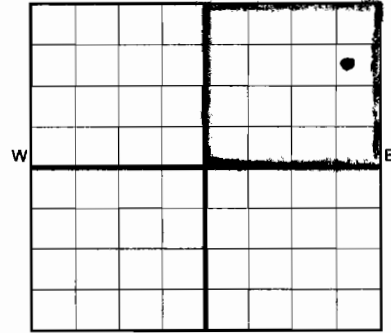
TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Cotton	SEC	25	TWP	1S	RGE	10W	SPUD DATE	11-24-83	
LEASE NAME	Sutherland			WELL NO.	9			DRLG FINISHED DATE	11-29-83	
NW 1/4 SE 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC			1717	FWL OF 1/4 SEC			2111	DATE OF WELL COMPLETION	12-1-83
ELEVATIO N Derrick	Ground	1029'		Latitude (if known)				1st PROD DATE	12-1-83	
OPERATOR NAME	C & R Petroleum Co.			OTC/OCC OPERATOR NO.			19737-0			
ADDRESS	P.O. Box 404									
CITY	Spearman	STATE	TX	ZIP	79081					

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMINGLED Application Date
LOCATION	
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	J-55	150		NA	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	9.5	J-55	2257		175	1500
LINER							

 PACKER @ _____ BRAND & TYPE _____ PLUG @ 2170' TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH 3257*Per earlier 1002A*

COMPLETION & TEST DATA BY PRODUCING FORMATION

402 KEYS

FORMATION	Keys			
SPACING & SPACING ORDER NUMBER	unspaced			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry (injection permit to be applied for)			
PERFORATED INTERVALS	2182-2186'	(shut off w/ CIBP)		
	2144-2156'			
ACID/VOLUME	1000			
FRACTURE TREATMENT (Fluids/Prop Amounts)	none			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/13/2013			
OIL-BBL/DAY	tstm			
OIL-GRAVITY (API)				
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	tstm			
PUMPING OR FLOWING	pumping			
INITIAL SHUT-IN PRESSURE	vacuum			
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Curtis F. Covington	11/20/2013	806-659-3309
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. Box 404	Spearman TX 79081	crpetro@valornet.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL		
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL		
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL		
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL		
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					