

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 125 23815 A

Approval Date: 06/21/2013  
Expiration Date: 12/21/2013

Straight Hole Oil & Gas

Amend reason: CHANGE OPERATOR; CHANGE SHL: ADD LOC  
EXC

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 9N Rge: 2E County: POTTAWATOMIE  
SPOT LOCATION:  SW  SW  SW  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 165 165

Lease Name: JOE GREGORY Well No: 1 Well will be 165 feet from nearest unit or lease boundary.  
Operator Name: BLUE QUAIL LTD Telephone: 4052580105 OTC/OCC Number: 23202 0

BLUE QUAIL LTD  
PO BOX 660  
WELLSTON, OK 74881-0660

BLUE QUAIL LTD  
805 E HWY 66  
WELLSTON OK 74881

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 RED FORK	4850	6 VIOLA	5610
2 EARLSBORO	4990	7 SIMPSON DOLOMITE	5755
3 BARTLESVILLE	5150	8 1ST WILCOX	5880
4 WOODFORD	5190	9 2ND WILCOX	5920
5 MISENER-HUNTON	5230	10	

Spacing Orders: 243689  
598064

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201304506

Special Orders:

Total Depth: 6000

Ground Elevation: 0

Surface Casing: 430

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201304506	12/16/2013 - G30 - W2 NE4 33-9N-2E X243689 ERLB, BRVL, SMPSD, MSRH, VIOL, WLCX2 X598064 RDFK, WDFD, WLCX1, OTHERS 165 FSL, 165 FWL NO OP. NAMED REC 9/30/13 (STUCK)
SPACING - 243689	6/21/2013 - G30 - (80) E2 33-9N-2E SU NE/SW EST ERLB, BRVL, SMPSD EXT 145545 MSRH, VIOL, WLCX2
SPACING - 598064	6/21/2013 - G30 - (80) NE4 33-9N-2E SU NE/SW EXT 257879 WLCX1 EST RDFK, WDFD

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