

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35007256310000

Completion Report

Spud Date: August 22, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 07, 2013

1st Prod Date: November 23, 2013

Completion Date: November 01, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SAGER TRUST 1-20H

Purchaser/Measurer:

Location: BEAVER 20 2N 21E CM
 NW NW NE NE
 200 FNL 1000 FEL of 1/4 SEC
 Derrick Elevation: 2864 Ground Elevation: 2850

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
 PO BOX 702500
 7130 S LEWIS AVE STE 1000
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616309

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1977		605	SURFACE
INTERMEDIATE	7	26	I-80	6384		225	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4671	0	0	6254	10925

Total Depth: 10925

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2013	MARMATON	17	40	7	412	1372	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
615543	640	6626	10710
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		32,745 BBLS SW 481,160# 40/70 SAND	

Formation	Top
TORONTO	5092
LANSING	5199
CHECKERBOARD	5960
MARMATON	6352

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - TORONTO - 5053 TVD; LANSING - 5160 TVD; CHECKERBOARD - 5913 TVD; MARMATON - 6160 TVD. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6384' TO TOTAL DEPTH OF 10925'. IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

W2 SW SE SE

330 FSL 1000 FEL of 1/4 SEC

Depth of Deviation: 5610 Radius of Turn: 587 Direction: 179 Total Length: 4573

Measured Total Depth: 10925 True Vertical Depth: 6205 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

1121978

Status: Accepted