

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35007256380000

Completion Report

Spud Date: October 02, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 16, 2013

1st Prod Date: November 13, 2013

Completion Date: November 11, 2013

Drill Type: HORIZONTAL HOLE

Well Name: PHILLIPS 1-18H

Purchaser/Measurer:

Location: BEAVER 18 1N 21E CM
 NE NW NE NE
 235 FNL 850 FEL of 1/4 SEC
 Derrick Elevation: 2926 Ground Elevation: 2908

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
 PO BOX 702500
 7130 S LEWIS AVE STE 1000
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616324

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1956		605	SURFACE
INTERMEDIATE	7	26	N-80	6533		293	4813

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4615	0	0	6375	10990

Total Depth: 10990

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2013	MARMATON	70	41	86	1229	1395	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
615678	640	6753	10795
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		33,205 BBLS SW 483,040# 40/70 SAND	

Formation	Top
HEEBNER	5114
TORONTO	5178
LANSING	5310
CHECKERBOARD	6135
BASE OF LANSING/KC	6388
MARMATON SHALE	6470
MARMATON	6491

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS: HEEBNER 5096 TVD; TORONTO 5160 TVD; LANSING/KC 5290 TVD; CHECKERBOARD 6091 TVD; BASE OF LANSING/KC 6277 TVD; MARMATON SHALE 6320 TVD; MARMATON 6330 TVD. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6533' TO TOTAL DEPTH OF 10990'. IRREGULAR SECTION

Lateral Holes

Sec: 18 TWP: 1N RGE: 21E County: BEAVER Meridian: CM

W2 SW SE SE

330 FSL 995 FEL of 1/4 SEC

Depth of Deviation: 5600 Radius of Turn: 787 Direction: 181 Total Length: 4499

Measured Total Depth: 10990 True Vertical Depth: 6360 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

1121865

Status: Accepted