

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256250000

Completion Report

Spud Date: September 09, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 29, 2013

1st Prod Date: November 23, 2013

Completion Date: November 05, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SAGER TRUST 1-17H

Purchaser/Measurer:

Location: BEAVER 20 2N 21E CM
NW NW NE NE
200 FNL 1031 FEL of 1/4 SEC
Derrick Elevation: 2865 Ground Elevation: 2850

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
617112

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1967		605	SURFACE
INTERMEDIATE	7	26	N-80	6330		225	5580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4823	0	0	6187	11010

Total Depth: 11010

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2013	MARMATON	13	40	11	846	1661	PUMPING		24/64	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
612880		640		6605			10815			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				32,803 BBLS SW 483,500# 40/70 SAND						

Formation	Top
TORONTO	5078
KANSAS CITY/LANSING	5190
CHECKERBOARD	5971
MARMATON	6298

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM. IRREGULAR SECTION. FORMATIONS: TORONTO - 5045 TVD; KANSAS CITY/LANSING 5157 TVD; CHECKERBOARD - 5916 TVD; MARMATON - 6148 TVD. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6330' TO TD OF 11010'.

Lateral Holes

Sec: 17 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

SW NW NE NE

340 FNL 1134 FEL of 1/4 SEC

Depth of Deviation: 5600 Radius of Turn: 614 Direction: 359 Total Length: 4712

Measured Total Depth: 11010 True Vertical Depth: 6158 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1122031

Status: Accepted