

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256410000

Completion Report

Spud Date: October 19, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 02, 2013

1st Prod Date: November 25, 2013

Completion Date: November 21, 2013

Drill Type: HORIZONTAL HOLE

Well Name: DELK A 1-36H

Purchaser/Measurer:

Location: BEAVER 36 2N 21E CM
SE SE SW SW
220 FSL 1000 FWL of 1/4 SEC
Derrick Elevation: 2896 Ground Elevation: 2881

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
617639	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1978		605	SURFACE
INTERMEDIATE	7	26	N-80	6628		230	4813

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4591	0	0	6493	11084

Total Depth: 11084

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2013	MARMATON	89	41	35	393	1725	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
617253	640	6857	10889
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		32,389 BBLS SW 483,940# 40/70 SAND	

Formation	Top
B. HEEBNER	5154
TORONTO	5204
LANSING	5332
CHECKERBOARD	6034
BASE OF LANSING/KC	6381
MARMATON SHALE	6538
MARMATON	6582

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS: B. HEEBNER - 5143 TVD; TORONTO - 5193 TVD; LANSING - 5321 TVD; CHECKERBOARD - 6014 TVD; BASE OF LANSING/KC - 6281 TVD; MARMATON SHALE - 6366 TVD; MARMATON - 6382 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6628' TO TD OF 11084'.

Lateral Holes

Sec: 36 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

NE NE NW NW

318 FNL 1105 FWL of 1/4 SEC

Depth of Deviation: 5800 Radius of Turn: 641 Direction: 3 Total Length: 4502

Measured Total Depth: 11084 True Vertical Depth: 6389 End Pt. Location From Release, Unit or Property Line: 318

FOR COMMISSION USE ONLY

1122055

Status: Accepted