# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 129-211929 Drilling Finished Date: October 22, 2013

1st Prod Date: November 12, 2013

Completion Date: November 12, 2013

Drill Type: HORIZONTAL HOLE

Well Name: FORD 4-33H Purchaser/Measurer: ENABLE GATHERING &

PROCESSING LLC

First Sales Date: 11/12/2013

Location: ROGER MILLS 33 15N 24W

NE NE NE NW

200 FNL 2340 FWL of 1/4 SEC Latitude: 35.73947 Longitude: -99.75703 Derrick Elevation: 0 Ground Elevation: 2292

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
615367

Increased Density	
Order No	
616061	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	706		750	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5510		1695	SURFACE
INTERMEDIATE	7	26	P 110	10910		817	2463
PRODUCTION	4 1/2	15.10	P110	14510		540	9640

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14517

Pac	ker		
Depth Brand & Type			
There are no Packer records to display.			

PI	ug		
Depth	Plug Type		
There are no Plug records to display.			

December 12, 2013 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2013	MARMATON			5049		·	FLOWING	5137	20/64	·

### **Completion and Test Data by Producing Formation**

Formation Name: MARMATON

Code: 404MRMN

Class: GAS

Spacing Orders					
Order No	Unit Size				
218652	640				

Perforated Intervals				
From	То			
11303	14460			

**Acid Volumes** 

9 STAGE FRAC; 764 BBL 15% HCI

# **Fracture Treatments**

9 STAGE FRAC; 1,665,160# TOTAL PROP; 47,924 BBL TLTR

Formation	Тор
MARMATON TOP	10429
DEESE	10956
MARMATON A	11106

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

# Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

## **Lateral Holes**

Sec: 33 TWP: 15N RGE: 24W County: ROGER MILLS

SE SW SE SW

250 FSL 1850 FWL of 1/4 SEC

Depth of Deviation: 10638 Radius of Turn: 573 Direction: 187 Total Length: 3513

Measured Total Depth: 14517 True Vertical Depth: 11170 End Pt. Location From Release, Unit or Property Line: 250

# FOR COMMISSION USE ONLY

1121850

Status: Accepted

December 12, 2013 2 of 2

1016EZ

Oklahoma Corporati Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 129238450000

OTC Prod. Unit No.: 129-211929

**Completion Report** 

Spud Date: July 30, 2013

Drilling Finished Date: October 22, 2013

1st Prod Date: November 12, 2013

Completion Date: November 12, 2013

Drill Type:

A: 207573 s

HORIZONTAL HOLE

Well Name: FORD 4-33H

Location:

ROGER MILLS 33 15N 24W NE NE NE NW 200 FNL 2340 FWL of 1/4 SEC

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First Sales Date 11/12/2013

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Order No					
616061					

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PRODUCTION	4 1/2	15.10	P110	14510		540	9640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14517

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug	records to display.			

404MRMN