

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019258620001

**Completion Report**

Spud Date: March 19, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 14, 2013

1st Prod Date:

Completion Date: November 01, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: ELVA 1

Purchaser/Measurer:

Location: CARTER 25 5S 1E  
 NW SE NW NW  
 1930 FSL 795 FWL of 1/4 SEC  
 Derrick Elevation: 818 Ground Elevation: 807

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
 OKLAHOMA CITY, OK 73127-6002

| Completion Type          |               |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone   |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled    |

| Location Exception                                  |  |
|---|--|
| Order No  |  |
| There are no Location Exception records to display. |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| CONDUCTOR         | 16    | 42     | J-55  | 45   |      | 4   | SURFACE    |
| SURFACE           | 8 5/8 | 24     | J-55  | 379  | 520  | 300 | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     | P-110 | 3246 | 1800 | 550 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 7727**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 890   | CIBP      |
| 2220  | CIBP      |
| 2320  | CIBP      |
| 2485  | CIBP      |
| 2632  | CIBP      |

**Initial Test Data**

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 28, 2013 | WOODFORD  |             |                   |             |                         | 374           | SWABBIN           |                          |            |                      |
| Oct 02, 2013 | SYCAMORE  |             |                   |             |                         | 15            | SWABBIN           |                          |            |                      |
| Oct 25, 2013 | SYCAMORE  |             |                   |             |                         | 353           | SWABBIN           | 330                      |            |                      |
| Oct 29, 2013 | SYCAMORE  |             |                   |             |                         | 18            | SWABBIN           | 50                       |            |                      |
| Oct 30, 2013 | SPRINGER  |             |                   |             |                         | 41            | SWABBIN           | 50                       |            |                      |
| Oct 31, 2013 | SPRINGER  |             |                   |             |                         | 10            | SWABBIN           |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 203875   | 80        |
| 350116   | 80        |

**Perforated Intervals**

| From | To   |
|------|------|
| 2668 | 2946 |

**Acid Volumes**

96 BARRELS 15% HCL

**Fracture Treatments**

2,129 BARRELS X-LINKED GEL + 57,123 POUNDS 20/40 RESIN COATED SAND

Formation Name: SYCAMORE

Code: 352SCMR

Class: DRY

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 203875   | 80        |
| 350116   | 80        |

**Perforated Intervals**

| From | To   |
|------|------|
| 2242 | 2510 |

**Acid Volumes**

2,242' - 2,260' - 1,000 GALLONS 7.5% HCL; 2,404' - 2,376' - 2,500 GALLONS 7.5% HCL; 2,494' - 2,510' - 1,500 GALLONS NEFE HCL

**Fracture Treatments**

2,404' - 2,376' - 3.909 BARRELS X-LINK GEL + 216,880 POUNDS 20/40 SAND

Formation Name: SPRINGER

Code: 401SPRG

Class: DRY

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 203875   | 80        |
| 350116   | 80        |

**Perforated Intervals**

| From | To  |
|------|-----|
| 196  | 910 |

**Acid Volumes**

196' - 203' - 250 GALLONS 15% HCL

**Fracture Treatments**

There are no Fracture Treatments records to display.

| Formation | Top  |
|-----------|------|
| SYCAMORE  | 2244 |
| WOODFORD  | 2638 |
| HUNTON    | 3124 |

Were open hole logs run? Yes  
Date last log run: April 13, 2013

Were unusual drilling circumstances encountered? Yes  
Explanation: SYLVAN FORMATION GOT STICKY, POSSIBLY FROM CLOSE DISPOSAL WELL. LEFT DRILL COLLARS AND BIT IN HOLE. COULD NOT LOG BELOW 3,249' DUE TO FISH IN HOLE.

**Other Remarks**  
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

1122152

Per Glen Blumstein



RECEIVED

Form 1002A Rev. 2009

NOV 21 2013

API NO. 019-25862  
OTC PROD. UNIT NO. -

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL  
 AMENDED (Reason)

Rule 165-10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 3/19/13  
DRLG FINISHED DATE 4/14/13

If directional or horizontal, see reverse for bottom hole location.

DATE OF WELL COMPLETION 11/11/13

COUNTY CARTER SEC 25 TWP 55S RGE 1E

1st PROD DATE NONE

LEASE NAME ELVA

RECOMP DATE

ELEVATION N Derrick 818 Ground 807

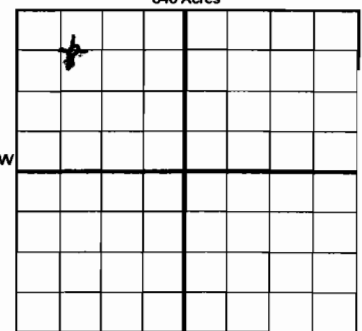
Longitude (if known)

OPERATOR NAME GLB EXPLORATION, INC

OTC/OCC OPERATOR NO. 18634-0

ADDRESS 7716 MELROSE LN.

CITY OKC STATE OK ZIP 73127



LOCATE WELL

Table with 2 columns: SINGLE ZONE, MULTIPLE ZONE. Includes Application Date, COMMINGLED Application Date, LOCATION EXCEPTION ORDER, INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with 8 columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ 2632 TYPE CIBP PLUG @ 2320 TYPE CIBP TOTAL DEPTH 7,727

PACKER @ BRAND & TYPE PLUG @ 2485 TYPE CIBP PLUG @ 2220 TYPE CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION 31MWD, 3525CMR, 890 11 CIBP, 4015 PRG

Table with 7 columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Rows include WOODFORD, SYCAMORE, SPRINGER.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

Table with 7 columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Glenn Blumstein, NAME (PRINT OR TYPE), DATE: 11/19/13, PHONE NUMBER: 405-787-0049, ADDRESS: 7716 Melrose Ln, CITY: OKC, STATE: OK, ZIP: 73127, EMAIL ADDRESS: glb@glbexploration.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME ELVA WELL NO. 1

| NAMES OF FORMATIONS | TOP  |
|---------------------|------|
| SYLAMORE            | 2244 |
| WOODFORD            | 2638 |
| HUNTON              | 3124 |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 4/13/13

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below ✓

Other remarks: SYLVAN FORMATION GOT STICKY POSSIBLY FROM CLOSE DISPOSAL WELL. LEFT DRILL COLLARS + BIT IN HOLE. COULD NOT LOG BELOW 3249' DUE TO FISH IN HOLE.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP                 | RGE                                     | COUNTY       |
|----------------------|---------------------|---|--------------|
| Spot Location        |                     |   |              |
| 1/4                  | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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LATERAL #2

| SEC                  | TWP                 | RGE                                     | COUNTY       |
|----------------------|---------------------|---|--------------|
| Spot Location        |                     |   |              |
| 1/4                  | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |

LATERAL #3

| SEC                  | TWP                 | RGE                                     | COUNTY       |
|----------------------|---------------------|---|--------------|
| Spot Location        |                     |   |              |
| 1/4                  | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |