

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139239390002

Completion Report

Spud Date: February 15, 2005

OTC Prod. Unit No.:

Drilling Finished Date: February 21, 2005

Amended

1st Prod Date: March 29, 2005

Amend Reason: RECOMPLETION

Completion Date: March 29, 2005

Recomplete Date: November 12, 2013

Drill Type: STRAIGHT HOLE

Well Name: JAYNE 28-3

Purchaser/Measurer:

Location: TEXAS 28 5N 12E CM
S2 N2 NE SE
2080 FSL 1980 FWL of 1/4 SEC
Latitude: 36.868704 Longitude: -101.7605
Derrick Elevation: 3428 Ground Elevation: 3419

First Sales Date:

Operator: CAERUS KANSAS LLC 23029

600 17TH ST STE 1600N
DENVER, CO 80202-5403

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1666		335	SURFACE
PRODUCTION	4 1/2	10.5	J-55	4531		250	2870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3998	CIBP
4380	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2005	DOUGLAS			867		6	FLOWING	480	OPEN	243
Nov 13, 2013	TORONTO			64		3	PUMPING	650	OPEN	9

Completion and Test Data by Producing Formation

Formation Name: KANSAS CITY

Code: 405KSSC

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4404	4410

Acid Volumes

250 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.	
--	--

Formation Name: DOUGLAS

Code: 406DGLS

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4000	4006

Acid Volumes

250 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.	
--	--

Formation Name: TORONTO

Code: 406TRNT

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3976	3986

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
COUNCIL GROVE	2750
WABAUNSEE	3150
SHAWNEE	3400
TORONTO	3450
DOUGLAS	4025
LANSING	4100
KANSAS CITY	4300

Were open hole logs run? No
Date last log run: February 20, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1122142

Status: Accepted

RECEIVED

NOV 25 2013

OKLAHOMA CORPORATION
COMMISSION

AS SUBMITTED

API NO. 35-139-23939
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLOCK LETTERS
NOTE:

Attach copy of original
if recompletion or

ORIGINAL
 AMENDED (Reason)

RECOMPLETION

Rule 165:10-3-25

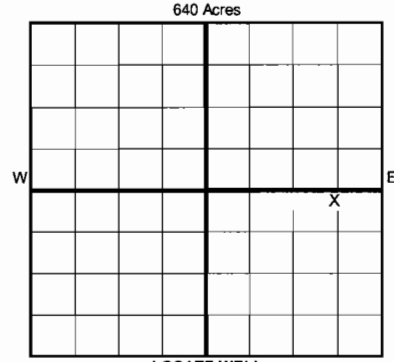
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	TEXAS	SEC	28	TWP	5N	RGE	12E	SPUD DATE	02/15/2005	
LEASE NAME	JAYNE			WELL NO.	28 #3			DRLG FINISHED DATE	02/21/2005	
S2 1/4 N2 1/4 NE4 1/4 SE4 1/4	FSL OF 1/4 SEC	2080	FWL OF 1/4 SEC	1980	DATE OF WELL COMPLETION	03/29/2005			1st PROD DATE	03/29/2005
ELEVATION Derrick FL	3428'	Ground	3419'	Latitude (if known)	36.868704		Longitude (if known)	-101.7605		
OPERATOR NAME	CAERUS OIL AND GAS LLC				OTC/OCC OPERATOR NO.	23029				
ADDRESS	600 SEVENTEENTH STREET SUITE 1600N									
CITY	DENVER	STATE	CO	ZIP	80202					



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1666		335	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J-55	4531		250	2870
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4380 TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 4,540
 PACKER @ _____ BRAND & TYPE _____ PLUG @ 3998 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405KSSC 406DGLS 406TRTN

FORMATION	KANSAS CITY	DOUGLAS	TORONTO
SPACING & SPACING ORDER NUMBER	UNSPACED	UNSPACED	UNSPACED
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	<u>GAS DRY</u>	GAS
PERFORATED INTERVALS	4404'-4410'	4000'-4006'	3976'-3986'
ACID/VOLUME	250g 15% HCL	250g 15% HCL	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A	N/A

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
 OR
 Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	3/16/2005	4/1/2005	11/13/2013
OIL-BBL/DAY	0	0	0
OIL-GRAVITY (API)	-	-	-
GAS-MCF/DAY	0	867	64
GAS-OIL RATIO CU FT/BBL	-	-	-
WATER-BBL/DAY	0	6	3
PUMPING OR FLOWING	FLOW	FLOW	PUMPING
INITIAL SHUT-IN PRESSURE	0	480	650
CHOKE SIZE	OPEN	OPEN	OPEN
FLOW TUBING PRESSURE	0	243	9

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Garrett Elsenner SIGNATURE
 GARRETT ELSENER NAME (PRINT OR TYPE)
 11/20/2013 DATE (303) 565-4600 PHONE NUMBER
 600 SEVENTEENTH STREET SUITE 1600N DENVER CO 80202 ADDRESS CITY STATE ZIP
 GARRETT@CAERUSOILANDGAS.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JAYNE WELL NO. 28 #3

NAMES OF FORMATIONS	TOP
COUNCIL GROVE	2,750
WABAUNSEE	3,150
SHAWNEE	3,400
TORONTO	3,450
DOUGLAS	4,025
LANSING	4,100
KANSAS CITY	4,300

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 2/20/2005

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

API NO. 35-139-23939
 OTC PROD UNIT NO. 139-115651

PLEASE TYPE OR USE BLOCK LETTERS
 NOTE: Attach copy of original if recompletion or

AS SUBMITTED

RECEIVED

Form 1002A Rev. 2009

NOV 25 2013

1016EZ

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

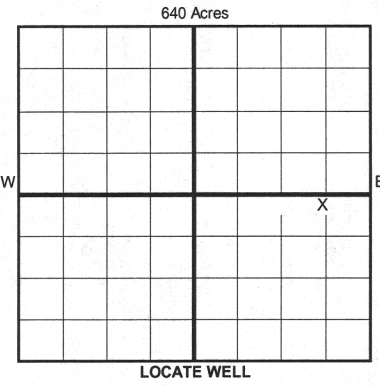
RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 02/15/2005
 DRLG FINISHED DATE 02/21/2005
 DATE OF WELL COMPLETION 03/29/2005
 1st PROD DATE 03/29/2005
 RECOMP DATE 11/12/2013

COUNTY TEXAS SEC 28 TWP 5N RGE 12E
 LEASE NAME JAYNE WELL NO. 28 #3
 S2 1/4 N2 1/4 NE4 1/4 SE4 1/4 FSL OF 1/4 SEC 2080 FWL OF 1/4 SEC 1980
 ELEVATION Derrick FL 3428' Ground 3419' Latitude (if known) 36.868704 Longitude (if known) -101.7605
 OPERATOR NAME CAERUS OIL AND GAS LLC OTC/OCC OPERATOR NO. 23029
 ADDRESS 600 SEVENTEENTH STREET SUITE 1600N
 CITY DENVER STATE CO ZIP 80202



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION
 ORDER NO.
 INCREASED DENSITY
 ORDER NO.

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							TOTAL DEPTH	4,540

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	4404'-4410'	4000'-4006'	3976'-3986'
PERFORATED INTERVALS			
ACID/VOLUME	250g 15% HCL	250g 15% HCL	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A	N/A

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date (165:10-13-3) 11/13/2013

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SIGNATURE: *Garrett Elsener* NAME (PRINT OR TYPE): GARRETT ELSENER DATE: 11/20/2013 PHONE NUMBER: (303) 565-4600
 ADDRESS: 600 SEVENTEENTH STREET SUITE 1600N DENVER CO 80202 EMAIL ADDRESS: GARRETT@CAERUSOILANDGAS.COM

SCANNED

MARKET 18934-0

GR