

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241630000

Completion Report

Spud Date: September 04, 2013

OTC Prod. Unit No.: 083-211842

Drilling Finished Date: September 29, 2013

1st Prod Date: November 05, 2013

Completion Date: November 02, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PLAGG 17-3-13 1 HM

Purchaser/Measurer: PVR

Location: LOGAN 13 17N 3W
S2 SE SW SW
200 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1140 Ground Elevation: 1117

First Sales Date: 11/09/2013

Operator: SUNDANCE ENERGY OKLAHOMA LLC dba SEO LLC 22918

633 17TH ST STE 1950
DENVER , CO 80202-3620

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
617118

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	563		402	SURFACE
PRODUCTION	7	26	P-110	6031		201	4858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4720	0	0	5698	10418

Total Depth: 10433

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2013	MISSISSIPPIAN	356	38	207	582	2040	PUMPING		OPEN	140

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
616079	640	5888 10433
Acid Volumes		Fracture Treatments
3,036 BARRELS 15% HCL		17 STAGES - 63,922 BARRELS H2O, 855,460 POUNDS 30/50, 847,720 BARRELS 20/40

Formation	Top
OSWEGO	5338
VERDIGRIS	5481
INOLA	5604
MISSISSIPPI	5677

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. OPEN HOLE COMPLETION FROM 5888' TO TOTAL DEPTH OF 10433'.

Lateral Holes
Sec: 13 TWP: 17N RGE: 3W County: LOGAN
NW NE NW NW
156 FNL 688 FWL of 1/4 SEC
Depth of Deviation: 5125 Radius of Turn: 595 Direction: 355 Total Length: 4363
Measured Total Depth: 10433 True Vertical Depth: 4693 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY
Status: Accepted
1122040

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

NOV 18 2013

OKLAHOMA CORPORATION
COMMISSIONAPI NO. 35-083-24163
OTC PROD. UNIT NO. 083-211842

PLEASE TYPE OR USE BLOCK LETTERS

Attach copy of original if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25 ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELLSPUD DATE 9/3/13 *6-4-13*

DRLG FINISHED DATE 9/29/13

DATE OF WELL COMPLETION 11/2/13

1st PROD DATE 11/5/13

COUNTY Logan SEC 13 TWP 17N RGE 3W

LEASE NAME Plagg 17-3-13

WELL NO. 1 HM

S_{1/2} 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 200' FWL OF 1/4 SEC 990'

RECOMP DATE

ELEVATIO N Derrick 1140' Ground 1117'

Latitude (if known) 36.94276° N

Longitude (if known) -97.475919° W

OPERATOR NAME Sundance Energy Oklahoma LLC

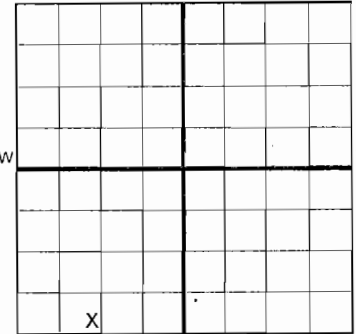
OTC/OCC OPERATOR NO. 22918

ADDRESS 13524 Railway Dr. Ste. G

CITY Oklahoma City

STATE OK

ZIP 73114-2258



COMPLETION TYPE

 SINGLE ZONE Mississippi
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"							
SURFACE	9-5/8"	36#	J-55	563'		402	0'	
INTERMEDIATE	7"	26#	P-110	5888'		201	4858'	
PRODUCTION								
LINER	4-1/2"	11.6#	N-80	5696-10418'				
							TOTAL DEPTH	10,433'

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

Per Kang Sch

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Mississippi <i>an</i>	640Ac.	Oil Gas	17 Stages 5,888' - 10,433'	Total 3036 bbls 15%HCL	Total 63,922 bbls H2O
<i>Reported to Frac Focus</i>					
Total 855,460 lbs 30/50					
Total 847,720 lbs 20/40					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

PVR

OR

First Sales Date

11/9/13

INITIAL TEST DATA

INITIAL TEST DATE	11/9/2013
OIL-BBL/DAY	356
OIL-GRAVITY (API)	38
GAS-MCF/DAY	207
GAS-OIL RATIO CU FT/BBL	582
WATER-BBL/DAY	2040
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	OPEN
FLOW TUBING PRESSURE	140 psi FCP

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Donald Hodgson III
NAME (PRINT OR TYPE)11/13/13 (303)543-5700
DATE PHONE NUMBER

633 17th St. Ste. #1950

Denver, CO 80202

thodgson@sundanceenergy.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Plagg 17-3-13 WELL NO. 1 HM

NAMES OF FORMATIONS	TOP
Oswego	5338'
Verdigris	5481'
Inola	5604'
Mississippi	5677'
All top depths in ft. TVD	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

X BHL									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
13	17N	3W	Logan							
Spot Location				NE 1/4	NW 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL 5124'	FWL 688'
Depth of Deviation				5125'		Radius of Turn 595'		Direction N	Total Length 4363'	
Measured Total Depth				10,433'		True Vertical Depth 5,693.1'		BHL From Lease, Unit, or Property Line: FNL 164', FWL 688'		

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation						Radius of Turn		Direction	Total Length	
Measured Total Depth						True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation						Radius of Turn		Direction	Total Length	
Measured Total Depth						True Vertical Depth		BHL From Lease, Unit, or Property Line:		