

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259240000

Completion Report

Spud Date: August 29, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2013

1st Prod Date: October 07, 2013

Completion Date: November 14, 2013

Drill Type: STRAIGHT HOLE

Well Name: HARDIN 25

Purchaser/Measurer:

Location: CARTER 19 1S 3W
 NE SW NW NE
 825 FNL 495 FWL of 1/4 SEC
 Derrick Elevation: 980 Ground Elevation: 975

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
 PO BOX 2090
 16 S 9TH STE 306
 DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1534	1500	265	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1808

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2013	PONTOTOC	2	28			75	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: PONTOTOC			Code: 419PNTC			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1228			1402			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
PERMIAN	0
PONTOTOC	575

Were open hole logs run? Yes
Date last log run: September 09, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122118

RECEIVED

NOV 20 2013

Form 1002A Rev. 2009

API NO. 019-25924
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE
NOT

Attach copy of or
if recompletion

AS SUBMITTED

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
 AMENDED (Reason)

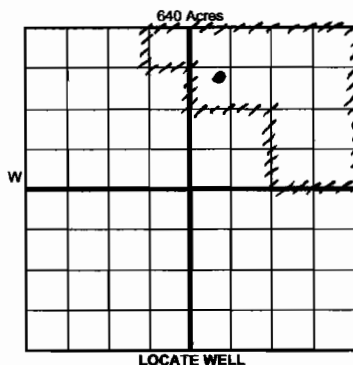
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	19	TWP	15	RGE	3W	SPUD DATE	8/29/13
LEASE NAME	HARDIN			WELL NO.	25		DRLG FINISHED DATE	9/9/13	
NE 1/4 SW 1/4 NW 1/4 NE 1/4				1/4 SEC	825	FWL OF 1/4 SEC	495	DATE OF WELL COMPLETION	11/14/13
ELEVATIO N Derrick	980	Ground	975	Latitude (if known)			Longitude (if known)		
OPERATOR NAME	BUTKIN OIL CO., LLC			OTC/OCC OPERATOR NO.	21023-0				
ADDRESS	P.O. BOX 2090								
CITY	DUNCAN		STATE	OK		ZIP	73534		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2			1534	1500	265	SURF (BOND LOG)	
LINER								
							TOTAL DEPTH	1808

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PONTOTOC						
SPACING & SPACING ORDER NUMBER	UNSPACED						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	1228-46	1274-1302					
	1321-26	1337-42					
	1392-1402						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

CBL shows good bond DRD

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10-6-13				
OIL-BBL/DAY	2				
OIL-GRAVITY (API)	28°				
GAS-MCF/DAY	75MM				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	75				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JOHN R. LAWS	NAME (PRINT OR TYPE)	11/14/13	DATE	220-8455	PHONE NUMBER
ADDRESS	1515 WARD RD. ARDMORE	CITY	OK. 73401	STATE	ZIP	JRLAWS@HOTMAIL.COM
						EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HARDIN WELL NO. 25

NAMES OF FORMATIONS	TOP
PERMIAN	SURF
PONTOTOC	575
TD	1808

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 9/9/13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				