API NUMBER: 117 23566

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	12/09/2013
Expiration Date:	06/09/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

	Twp: 21N Rge: 8E	County: PAW FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM	EAST 330		
Lease Name: JA JONES Operator MID-CON Name:	ENERGY OPERATING LL	Well No:	Telephone: 91			feet from nearest unit or lease boundary OCC Number: 23271 0
MID-CON ENERGY OPERATING LLC 2431 E 61ST ST STE 850 TULSA, OK 74136-1236				MID-CON ENERGY OPERATING LLC SUITE 850 2431 E 61ST ST TULSA OK 74136		
Formation(s) (Permi	Valid for Listed Forn	nations Only): Depth		Name		Depth
1 COTTAGE G	ROVE	1000	6	SKINNER		2100
2 LAYTON	(OVL	1300	7	BARTLESVILLE		2330
3 CLEVELAND		1630	8	SIMPSON		2500
4 BIG LIME		1930	9	ARBUCKLE		2750
5 PRUE		2030	10)		
pacing Orders: 609199		Location Exception	ion Orders: Increased Density Orders:			
ending CD Numbers:	<u> </u>			Special Orders:		
Total Depth: 3000	Depth: 3000 Ground Elevation: 812 Surface (Casing: 280	Depth to base of Treatable Water-Bearing FM: 230		
Under Federal Jurisdiction:	No	Fresh Wate	r Supply Well Drilled:	No		Surface Water used to Drill: Yes
PIT 1 INFORMATION			Approved Method for disposal of		al of Drilling Fluids:	
Type of Pit System: ON SITE Type of Mud System: WATE	R BASED		A.	Evaporation/dewater and	backfilling of reser	rve pit.
Chlorides Max: 5000 Average s depth to top of ground water Within 1 mile of municipal water Wellhead Protection Area? Pit is located in a Hydro	greater than 10ft below bas	se of pit? Y	_			
Category of Pit: 2						
iner not required for Catego						

Notes:

Pit Location is BED AQUIFER Pit Location Formation:

VAMOOSA

Category

Description

SPACING - 609199

12/9/2013 - G30 - (UNIT) 20-21N-8E EST CLEVELAND FIEDL UNIT FOR TOP CGGV TO BASE ABCK