PI NUMBER: 105 41128 aight Hole Oil & Gas	OIL & GAS C P OKLAHOM	DRPORATION COMMISSION ONSERVATION DIVISION .O. BOX 52000 IA CITY, OK 73152-2000 ule 165:10-3-1)	Approval Date: 12/05/2013 Expiration Date: 06/05/2014	
	PE	ERMIT TO DRILL		
	27N Rge: 15E County: NOWATA			
SPOT LOCATION: NE NW	SECTION LINES	UTH FROM WEST		
	115	55 1720		
Lease Name: PAXTON	Well No: 9	Well	will be 165 feet from nearest unit or lease boundary	
Operator ROCKY TOP ENE Name:	RGY LLC	Telephone: 9182737444	OTC/OCC Number: 22945 0	
ROCKY TOP ENERGY LL	с			
114 S MAPLE ST		MARK RINER		
NOWATA,	OK 74048-3402	RT 1, DELEWA		
		DELEWARE	OK 74027	
4 5 Spacing Orders: No Spacing	Location Exception Ord	9 10 ers:	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
-	und Elevation: 1 Surface Cas	sing: 0	Depth to base of Treatable Water-Bearing FM: 40	
Cement will be circulated	from Total Depth to the Ground Surfa	ace on the Production Casing (String	
Under Federal Jurisdiction: No		oply Well Drilled: No	Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:		
Type of Pit System: ON SITE		A. Evaporation/dewater and b	A. Evaporation/dewater and backfilling of reserve pit.	
Type of Mud System: AIR				
Is depth to top of ground water greater Within 1 mile of municipal water well?		H. CBL REQUIRED		
Wellhead Protection Area? N Pit is not located in a Hydrologically	Sensitive Area			
Category of Pit: 4				
Liner not required for Category: 4				
Pit Location is NON HSA				
	LLE/CHECKERB			

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

Description

12/5/2013 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

SPACING

12/5/2013 - G30 - FORMATIONS UNSPACED, 40 ACRE LEASE (SE4 SE4)