

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259570000

Completion Report

Spud Date: September 15, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 29, 2013

1st Prod Date: November 05, 2013

Completion Date: November 05, 2013

Drill Type: STRAIGHT HOLE

Well Name: PINKERTON 4-10

Purchaser/Measurer:

Location: CARTER 10 5S 2W
 E2 SW SW NE
 2310 FNL 2145 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 863

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
 TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
615556	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			65		140	SURFACE
SURFACE	8 5/8	24	J-55	1517		700	SURFACE
PRODUCTION	5 1/2	17	J-55	5916		250	2210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5958

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2013	DEESE	27				29	PUMPING			

Completion and Test Data by Producing Formation		
Formation Name: DEESE	Code: 404DEESS	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
160049	80	5696 5710
Acid Volumes		Fracture Treatments
16 BARRELS 7 1/2 NE/FE		741 BARRELS GEL WATER, 25,690 POUNDS 16/30 OTTAWA SAND

Formation	Top
DAUBE LIME	2420
ANADARCHE LIME	2845
CRINERVILLE LIME	3135
BAYOU SAND	3530
CHUBBEE SAND	4100
LONE GROVE SAND SERIES	4850
MARTIN SAND	5380
L / MARTIN SHALE MARKER	5500
HEWITT SAND	5665
STACY SAND	5715
LEEMAN SAND	5770
PRE-PENN	5825

Were open hole logs run? Yes

Date last log run: October 02, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122080

API NO. 019-25957
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK
 NOTE:
 Attach copy of original 1002A if re-



RECEIVED

NOV 19 2013

OKLAHOMA CORPORATION
 COMMISSION
 640 Acres

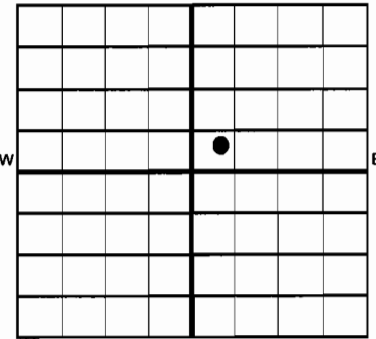
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC 10	TWP 5S	RGE 2W	SPUD DATE	09/15/2013	
LEASE NAME	Pinkerton			WELL NO.	4-10	DRLG FINISHED DATE	09/29/2013
E2 1/4 SW 1/4 SW 1/4 NE 1/4	2310	FWC OFF SET	2145	DATE OF WELL COMPLETION	11/05/2013		
ELEVATION	Ground	863	Latitude (if known)	1st PROD DATE	11/05/2013		
OPERATOR NAME	Mid-Con Energy Operating, LLC.			OTC/OCC OPERATOR N	23271		
ADDRESS	2431 E 61st St., Ste. 850						
CITY	Tulsa	STATE	OK	ZIP	74136		



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION EXCEPTION ORDER 615556	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16			65'		140	surface	
SURFACE	8 5/8	24#	J-55	1517'		700	surface	
INTERMEDIATE								
PRODUCTION	5 1/2	17#	J-55	5916'		250	2210	
LINER								
							TOTAL DEPTH	5958'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Deese
SPACING & SPACING ORDER NUMBER	160049 (80)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil
PERFORATED INTERVALS	5696'-5710' 4 spf
ACID/VOLUME	16 bbls 7 1/2 NE/FE
FRACTURE TREATMENT (Fluids/Prop Amounts)	741 bbls gel water 25,690# 16/30 Ottawa Sand

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/5/2013
OIL-BBL/DAY	27
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	29
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lindsey Vedros
 SIGNATURE

Lindsey Vedros
 NAME (PRINT OR TYPE)

11/14/13
 DATE

918-748-3369
 PHONE NUMBER

2431 E 61st St. Suite 850

Tulsa

Ok

74136

lvedros@midcon-energy.com

ADDRESS

CITY

STA

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pinkerton WELL NO. 4-10

NAMES OF FORMATIONS	TOP
Daube Lime	2,420
Anadarche Lime	2,845
Crinerville Lime	3,135
Bayou Sand	3,530
Chubbee Sand	4,100
Lone Grove Sand Series	4,850
Martin Sand	5,380
L/Martin Shale Marker	5,500
Hewitt Sand	5,665
Stacy Sand	5,715
Leeman Sand	5,770
Pre-Penn	5,825

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/2/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				