

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083240210000

**Completion Report**

Spud Date: October 19, 2012

OTC Prod. Unit No.: 08320928400000

Drilling Finished Date: November 19, 2012

1st Prod Date: December 25, 2012

Completion Date: December 21, 2012

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KRITTENBRINK 1-1H

Purchaser/Measurer: ENERGY FINICIAL

Location: LOGAN 36 19N 4W  
NW SE SW SW  
600 FSL 680 FWL of 1/4 SEC  
Derrick Elevation: 1010 Ground Elevation: 998

First Sales Date: 12/30/2012

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300  
OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	602112
	606576

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36#	J55	418		250	SURFACE
INTERMEDIATE	7"	26#	LT&C	6267		250	4152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11145**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2013	MISSISSIPPIAN	291	38	142	488	984	PUMPING			200

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
601699	640			6267	11145					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
85000 GALS ACID				97000 BBLS FRESH WATER 1,700,000 #SAND						

Formation	Top
MISSISSIPPIAN	5650

Were open hole logs run? Yes  
Date last log run: November 17, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 1 TWP: 18N RGE: 4E County: LOGAN SW SE SW SW 209 FSL 687 FWL of 1/4 SEC Depth of Deviation: 4912 Radius of Turn: 1250 Direction: 180 Total Length: 6233 Measured Total Depth: 11145 True Vertical Depth: 5816 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY
Status: Accepted
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