NUMBER: 105 41126 ght Hole Oil & Gas	P.C OKLAHOMA	DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1)	Approval Date:12/02/2013Expiration Date:06/02/2014
	PEF	RMIT TO DRILL	
ELL LOCATION: Sec: 35 Twp: 27N			
POT LOCATION: SW NW SW	SECTION LINES		
	860	300	
Lease Name: WILSON	Well No: 2	Well	will be 300 feet from nearest unit or lease boundar
Operator ROCKY TOP ENERGY L Name:	LC T	elephone: 9182737444	OTC/OCC Number: 22945 0
ROCKY TOP ENERGY LLC 114 S MAPLE ST		CANDY CREEK P.O. BOX 727	RANCH
NOWATA,	OK 74048-3402	NOWATA	OK 74048
		NOWATA	01 74048
3 4 5 spacing Orders: No Consist	Location Exception Order	8 9 10 's:	Increased Density Orders:
Pending CD Numbers:	<u> </u>		Special Orders:
Total Depth: 1300 Ground Ele	evation: 0 Surface Casi	ing: 0	Depth to base of Treatable Water-Bearing FM: 140
			Strina.
Cement will be circulated from			5
Cement will be circulated from Under Federal Jurisdiction: No		ly Well Drilled: No	Surface Water used to Drill: No
Under Federal Jurisdiction: No PIT 1 INFORMATION		ly Well Drilled: No Approved Method for disposal	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE		ly Well Drilled: No	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE		ly Well Drilled: No Approved Method for disposal	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water greater than 10	Fresh Water Supp	ly Well Drilled: No Approved Method for disposal	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water greater than 10 Within 1 mile of municipal water well? N	Fresh Water Supp	ly Well Drilled: No Approved Method for disposal A. Evaporation/dewater and I	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water greater than 10 Within 1 mile of municipal water well? N Wellhead Protection Area? N	Fresh Water Supp Oft below base of pit? Y	ly Well Drilled: No Approved Method for disposal A. Evaporation/dewater and I	Surface Water used to Drill: No of Drilling Fluids:
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water greater than 10 Within 1 mile of municipal water well? N	Fresh Water Supp Oft below base of pit? Y	ly Well Drilled: No Approved Method for disposal A. Evaporation/dewater and I	Surface Water used to Drill: No of Drilling Fluids:
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Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water greater than 10 Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensit Category of Pit: 4	Fresh Water Supp Oft below base of pit? Y	ly Well Drilled: No Approved Method for disposal A. Evaporation/dewater and I	Surface Water used to Drill: No of Drilling Fluids:

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. Description

ALTERNATE CASING

11/25/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)

SPACING

SURFACE LOCATION

12/2/2013 - G75 - 860' FSL, 300' FWL SW4 35-27N-14E PER OPERATOR

12/2/2013 - G75 - FORMATION UNSPACED; 640-ACRE LEASE