API NUMBER: 019 26012

Oil & Gas

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/26/2013
Expiration Date: 05/26/2014

PERMIT TO DRILL

POT LOCATION: NE N	SE	ET FROM QUARTER: FROM CITION LINES:  Well No:	NORTH FROM EA 263 76 4-9	.ST 0 Well wil	II be 571 feet from nea	arest unit or lease boundary
	OIL & GAS CORPORATION	Well No.	Telephone: 28189		OTC/OCC Number	·
CITATION OIL & GAS CORPORATION PO BOX 690688 HOUSTON. TX 77269-0688				DARRELL & DONNA GREGG P.O. BOX 177		
HOUSTON,	12 77	269-0688		GRAHAM	OK	73437
Formation(s) (Permit Name	Valid for Listed Forma	tions Only): Depth		Name	De	epth
Name 1 DEESE	Valid for Listed Forma		6	Name	De	epth
Name  1 DEESE 2	Valid for Listed Forma	Depth	7	Name	De	epth
Name 1 DEESE	Valid for Listed Forma	Depth		Name	De	epth
Name  1 DEESE 2 3	Valid for Listed Forma	Depth	7 8	Name	De	epth
Name  1 DEESE 2 3 4	Valid for Listed Forma	Depth	7 8 9 10	Name	De Increased Density Orders	
Name  1 DEESE 2 3 4 5 sacing Orders: 550635	Valid for Listed Forma	Depth 935	7 8 9 10	Name		
Name  1 DEESE 2 3 4 5 sacing Orders: 550635	Valid for Listed Forma	Depth 935  Location Exception	7 8 9 10		Increased Density Orders	S:
Name  1 DEESE 2 3 4 5 pacing Orders: 550635 ending CD Numbers:  Total Depth: 1700		Depth 935  Location Exception  Surface	7 8 9 10 Orders:		Increased Density Orders Special Orders: Depth to base of Treatable Wa	S:

Under Federal Jurisdiction: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1600 Average: 900
Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Notes:

Wellhead Protection Area?

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Category of Pit: 2

is located in a Hydrologically Sensitive Area.

Category Description

11/21/2013 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH; AND, 2) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC ALTERNATE CASING

TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER

OCC 165:10-3-4(D)(4)(C)

11/26/2013 -  $\mathrm{G75}$  - (UNIT) SE4 NW4, NE4 SW4, SE4, SW4 NE4 22-2S-2W EST SOUTHEAST TATUMS UNIT FOR DEESS **SPACING - 550635**