API NUMBER: 083 24230

Oil & Gas

Horizontal Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/26/2013 05/26/2014 Expiration Date:

20751 0

Well will be 247 feet from nearest unit or lease boundary.

OTC/OCC Number:

DEDMIT TO DOLL I

						PERIVII	<u> </u>	KILL
WELL LOCATION	: Sec:	12 Twp: 18	N Rge: 2W	V Count	ty: LOG	iAN		
SPOT LOCATION	: NE	SE SE	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
				SECTION LINES:		371		247
Lease Name:	POST 13-1	8N-2W		W	/ell No:	1WH		
Operator DEVON ENERGY PRODUCTION CO LP Name:					Telephone: 4052353611			
						_		

WILLIAM B. AND JULIANA L. MCINTOSH 7440 N. PENN AVENUE

**GUTHRIE** OK 73044

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428 OKLAHOMA CITY.

73102-5010 OK

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	4952	6	
2	MISSISSIPPIAN	5253	7	
3	WOODFORD	5493	8	
4	SYLVAN	5594	9	
5			10	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201303841 Special Orders:

201303842

Total Depth: 10950 Ground Elevation: 5528 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-24862

H. SEE MEMO Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

## **HORIZONTAL HOLE 1**

Sec 13 Twp 18N Rge 2W County LOGAN Spot Location of End Point: S2 S2 SE SE

Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 5000 Radius of Turn: 716 Direction: 184

Total Length: 4889

Measured Total Depth: 10950
True Vertical Depth: 5594
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

MEMO 11/21/2013 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION,

CONCRETE LINED PIT FOR SOIL FARMING PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

EST OSWG, MSSP, WDFD, SLVN, OTHERS

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS: COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

REC 7/8/13 (M.PORTER)

PENDING CD - 201303842 11/26/2013 - G30 - 13-18N-2W

X201303841 OSWG, MSSP, WDFD, SLVN, OTHERS

POE NCT 0 TO NL, NCT 330 TO EL/WL

MSSP, WDFD, SLVN: 1ST PERF NCT 150 TO NL, NCT 330 TO EL/WL

LAST PERF NCT 150 TO SL, NCT 330 TO EL/WL OSWG: 1ST PERF NCT 330 TO NL, NCT 330 TO EL/WL LAST PERF NCT 330 TO SL. NCT 330 TO EL/WL

BHL NCT 0 TO SL, NCT 330 TO EL/WL

NO OP. NAMED

**REC 7/8/13 (M.PORTER)**