

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 085 00274 B

Approval Date: 05/28/2013  
Expiration Date: 05/28/2014

Straight Hole Disposal

Amend reason: CHANGE OF OPERATOR

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 7S Rge: 3E County: LOVE  
SPOT LOCATION: C NE SE NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 990 2310

Lease Name: ENVILLE (SMITH 1) Well No: 1 SWD Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: OILFIELD DISPOSAL SERVICES LLC Telephone: 5806683456 OTC/OCC Number: 22848 0

OILFIELD DISPOSAL SERVICES LLC  
PO BOX 222  
WILSON, OK 73463-0222

DAVID HULL  
PO BOX 130  
WILSON OK 73463

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	2560	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 2815 Ground Elevation: 709 Surface Casing: 736 IP Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: ANTLERS

Approved Method for disposal of Drilling Fluids:

F. Haul to Commercial soil farming facility: Sec. 1 Twn. 7S Rng. 3E Cnty. 85 Order No: 549455

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

SPACING

5/28/2013 - G30 - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 00274 ENVILLE (SMITH 1) 1 SWD

RECEIVED

NOV 20 2013

O. N. GOODE, Jr.  
OIL & GAS CONSULTANT  
512 Willow Branch Road; Norman, Oklahoma 73072  
(405)-642-3131, Fax 701-3823

OKLAHOMA CORPORATION  
COMMISSION

November 18, 2013

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, Oklahoma 73152-2000

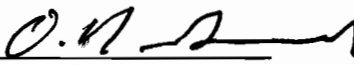
Re: OAC 165:10-3-1-(j)-(2)  
Six-month Permit to Re-Enter Extension  
Oilfield Disposal Services, LLC  
Operator No. 22848  
Enville #1 SWD Well (Smith 1)  
API No. 085 00274 B  
C-NE-SE-NE Sec. 18-T7S-R3E  
Love County, Oklahoma

Gentlemen;

As Consultant to and on behalf of Oilfield Disposal Services, LLC, this is a request to extend the approved Permit to Drill (Re-Enter) for six months under the referenced rule for the Enville #1 SWD (Smith 1) well. The current approved permit to Drill or Re-Enter will expire 11/28/2013.

A permit to Re-Enter was obtained 5/28/13 for the referenced well to obtain an API number for the UIC Commercial Disposal Well Application and eventually UIC Permit No. 1305780112 was issued 6/10/13. The permit was amended to change the operator to Oilfield Disposal Services, LLC from Poteet Disposal, LLC by OCC Form 1000 dated 10/21/13 submitted by Attorney Wheeler.. Surface casing is in place with the old 1002A calling the depth at 736' and the open hole logs calling the depth at 750'. It now has been ascertained that the well was used by Texaco after it was plugged in 1973 and by Chevron (Chevron acquired Texaco) into 2003 as shown by aerial photo activity obtained from the DEQ web site in 1995 and 2003 and confirmed by the landowner. An effort is being made to locate the well and to try to find additional information about the 2003 activity and thus the extension of time is requested.

Sincerely,

  
O. N. Goode, Jr.

ONG/ml

cc: Oilfield Disposal Services, LLC

#22848  
exp 7-6-14  
OK