API NUMBER: 083 24224

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/19/2013
Expiration Date: 05/19/2014

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 12 | Twp: | 18N | Rge: | 2W | County: | LOGAN |
|----------------|------|----|------|-----|------|----|---------|-------|
| | | | | | | | | |

SPOT LOCATION: NE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 391 247

Lease Name: POST 18-18N-1W Well No: 1WH Well will be 247 feet from nearest unit or lease boundary.

Operator DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

WILLIAM B. AND JULIANA L. MCINTOSH 7440 N. PENN AVENUE

GUTHRIE OK 73044

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | | Name | | Depth | |
|------------|---------------|----------------------------|----|---------------|-----------------------|-------|--|
| 1 | OSWEGO | 4952 | 6 | SIMPSON GROUP | | 5650 | |
| 2 | MISSISSIPPIAN | 5253 | 7 | | | | |
| 3 | WOODFORD | 5493 | 8 | | | | |
| 4 | SYLVAN | 5550 | 9 | | | | |
| 5 | VIOLA | 5600 | 10 | | | | |
| ng Orders: | 618084 | Location Exception Orders: | | | Increased Density Ord | ders: | |

Pending CD Numbers: 201306362 Special Orders:

Total Depth: 11000 Ground Elevation: 1054 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-24860 Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Spacin

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

Sec 18 Twp 18N Rge 1W County PAYNE SW Spot Location of End Point: S2 S2 SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5000 Radius of Turn: 716 Direction: 170

Total Length: 4966

Measured Total Depth: 11000
True Vertical Depth: 5650
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

MEMO 11/19/2013 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION,

CONCRETE LINED PIT FOR SOIL FARMING PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201306362 11/19/2013 - G30 - 18-18N-1W

X201306131 OSWG, MSSP, WDFD, SLVN, VIOL, SMPSG

1ST PERF NCT 150 FNL, NCT 330 FWL LAST PERF NCT 150 FSL, NCT 330 FWL

NO OP. NAMED

REC 10/15/13 (CANDLER)

SPACING - 618084 11/19/2013 - G30 - (640 HOR) 18-18N-1W

EXT 612853 OSWG, MSSP, WDFD, SLVN, VIOL, SMPSG POE TO BHL (OSWG, MSSP, VIOL, SMPSG) NCT 660' FB

POE TO BHL (WDFD, SLVN) NCT 330' FB

(SUPERCEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)