API NUMBER: 105 41123

Oil & Gas

Straight Hole

Notes:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/19/2013
Expiration Date:	05/19/2014

PERMIT TO DRILL

VELL LOCATION: Sec: 35 Twp: 27N	Rge: 14E County: NO SW FEET FROM QUARTER: FROM	WATA SOUTH FROM WEST	
	SECTION LINES:	1320 1320	
Lease Name: WILSON	Well No:	3	Well will be 1320 feet from nearest unit or lease boundar
Operator ROCKY TOP ENERGY L Name:	TC	Telephone: 9182737444	OTC/OCC Number: 22945 0
ROCKY TOP ENERGY LLC 114 S MAPLE ST NOWATA,	OK 74048-3402	CAND' PO BO NOWA	
Formation(s) (Permit Valid for Li	isted Formations Only): Depth	Name	Depth
1 BARTLESVILLE	1200	6	
2		7 8	
4		9	
5		10	
pacing Orders: No Spacing	Location Exception	on Orders:	Increased Density Orders:
ending CD Numbers:		_	Special Orders:
Total Depth: 1300 Ground El	evation: 0 Surface	e Casing: 0	Depth to base of Treatable Water-Bearing FM: 130
Cement will be circulated from	Total Depth to the Ground	Surface on the Production	Casing String.
Under Federal Jurisdiction: No	Fresh Wat	ter Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method	for disposal of Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/d	lewater and backfilling of reserve pit.
Type of Mud System: AIR			
s depth to top of ground water greater than 10 Nithin 1 mile of municipal water well? N	Oft below base of pit? Y	H. CBL REQUIR	ED
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensi	tive Area.		
Category of Pit: 4			
iner not required for Category: 4			
Pit Location is NON HSA			
Pit Location Formation: HOGSHOOTER Mud System Change to Water-Based or Oil-B	ased Mud Requires an Amended Intent	t (Form 1000)	
maa oystem onange to water-based of OII-b	assa Muu requires an Amenued Intent	. (1 Siii 1000).	

Description Category

ALTERNATE CASING

11/19/2013 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

SPACING 11/19/2013 - G30 - FORMATIONS UNSPACED, 640 ACRE LEASE SEC 35