

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019052580001

Completion Report

Spud Date: November 07, 1955

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 1955

Amended

1st Prod Date: December 15, 1955

Amend Reason: ACIDIZED PERFORATIONS

Completion Date: December 01, 1955

Recomplete Date: November 04, 2013

Drill Type: STRAIGHT HOLE

Well Name: GRAHAM DEESE UNIT (JOHN LAHMAN 19) 1-19J

Purchaser/Measurer:

Location: CARTER 23 2S 3W
 NW SE SE SE
 355 FSL 2135 FWL of 1/4 SEC
 Derrick Elevation: 1016 Ground Elevation: 1007

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
 PO BOX 690688
 14077 CUTTEN RD
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	813		400	SURFACE
PRODUCTION	5 1/2	14	J-55	3160		300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3170

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2013	DEESE	7	33.9			613	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2264			2964			
Acid Volumes				Fracture Treatments						
SEE NOTES				There are no Fracture Treatments records to display.						

Formation	Top
DEESE	2264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SEE NOTES. OCC - WELL NAME FORMERLY JOHN LAHMAN 19

FOR COMMISSION USE ONLY	
Status: Accepted	1121811

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

NOV 08 2013

API NO. 35-019-05258
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

**OKLAHOMA CORPORATION
COMMISSION**

COMPLETION REPORT

ORIGINAL
 AMENDED
Reason Amended Acidized Perfs
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 11/7/1955
DRLG FINISHED DATE 11/16/1955
WELL COMPLETION DATE 12/1/1955
1ST PROD DATE 15/15/1955
RECOMP DATE 11/04/2013
WELL NO. 1-19J
FWL OF 1/4 SEC 2135'

640 Acres

County Carter SEC 23 TWP 2S RGE 3W
LEASE NAME Graham Deese
SE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL 355' FWL OF 1/4 SEC 2135'
ELEVATION Derrick FL 1016' Ground 1007' Latitude if Known Longitude if Known
OPERATOR NAME Citation Oil & Gas Corp. OTC/OCC OPERATOR NO. 14156
ADDRESS P.O. Box 690688
CITY Houston STATE TX ZIP 77269

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8-5/8	24#	J-55	813		400	
Intermediate							
Production	5-1/2	14#	J-55	3160		300	
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 3170'
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 DEESS

FORMATION	Deese						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	2264'-2964'						
ACID/VOLUME	See notes						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Oil Allowable (165-10-13-3) Minimum Gas Allowable (165-10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/04/2013						
OIL-BBL/DAY	7						
OIL-GRAVITY (API)	33.9						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	613						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature]
SIGNATURE: Rena Schindewolf / Completion Analyst
NAME (PRINT OR TYPE): Rena Schindewolf / Completion Analyst
DATE: 11/05/2013
PHONE NUMBER: (281) 891-1585
P.O. Box 690688 Houston Texas 77269 nschindewolf@cogc.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Graham Deese WELL NO. 1-19J

NAMES OF FORMATIONS	TOP
Deese	2264'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes no

Date Last log was run N/A

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
 If yes, briefly explain below

Other remarks: See notes. OCC - formerly John Bahman 19

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				



Graham Deese Unit 1-19J

API # 35-019-05258

Acidized perms 2832'-2964' OA w/ 800 gals 15% NEFE w/ 10% Xylene & 300# RS as follows: loaded tbg w/ 4 BLW. EIR w/ 10 BLW @ 5 bpm & 1500#, no comm to annulus. Started acid/Xylene & salt @ 5 bpm & 1510#, no salt action. Flushed w/ 20 BLW @ 5.2 bpm & 1400#.

Acidized perms 2540'-2686' OA w/ 1200 gals 15% NEFE HCL w/ 10% Xylene & 500# RS as follows: loaded tbg w/ 8 BLW. EIR w/ 10 BLW @ 5.18 bpm & 1300#, no comm to annulus. Started acid/Xylene & salt @ 5 bpm & 1300# & salt action to 1400#. Flushed w/ 18 BLW @ 5.26 bpm & 1200#.

Acidized perms 2394'-2448' OA w/ 1300 gals 15% NEFE w/ 10% Xylene & 500# RS as follows: loaded tbg w/ 8 BLW. EIR w/ 10 BLW @ 5 bpm & 1200#, no comm to annulus. Started acid/Xylene & RS @ 5 bpm & 1150# & salt action to 1200#. Flushed w/ 15 BLW @ 5 bpm & 1000#.

Acidize perms 2266'-2340' OA w/ 3100 gals 15% NEFE w/ 10% Xylene & 1250# RS as follows: Load tbg w/ 11 bbls. EIR w/ 20 BLW @ 7 bpm & 800#, no comm to annulus. Start acid/Xylene & RS @ 7 bpm & 800#, salt action to 1100#. Flush 14 BLW @ 7.12 bpm & 600#.

RDMO. 1 BO & 651 BW. RTP.