

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083240370000

Completion Report

Spud Date: February 12, 2013

OTC Prod. Unit No.: 083-211644

Drilling Finished Date: February 28, 2013

1st Prod Date: September 05, 2013

Completion Date: September 05, 2013

Drill Type: HORIZONTAL HOLE

Well Name: REUPERT 1-29MH

Purchaser/Measurer:

Location: LOGAN 20 19N 2W
NW SE SE SE
363 FSL 392 FEL of 1/4 SEC
Derrick Elevation: 1045 Ground Elevation: 1022

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
603520	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	65		8	SURFACE
SURFACE	9 5/8	36#	J-55	445		220	SURFACE
INTERMEDIATE	7"	29#	L-80	5775		430	2873
PRODUCTION	4.5	11.60#	P-110	10395		445	4765

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10395

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2013	MISSISSIPPIAN	406		1043	2569	930	PUMPING		28/64	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
599961	640			5821			10256			
Acid Volumes				Fracture Treatments						
466 BBLs OF ACID (13 STAGES)				126,125 BBLs OF FLUID						
				2,307,517 #30/50						

Formation	Top
MISSISSIPPIAN	5638

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 29 TWP: 19N RGE: 2W County: LOGAN NW NE NW NW 107 FNL 679 FWL of 1/4 SEC Depth of Deviation: 4388 Radius of Turn: 861 Direction: 183 Total Length: 5143 Measured Total Depth: 10395 True Vertical Depth: 5354 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY
Status: Accepted
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