API NUMBER: 019 06166 B

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/09/2012
Expiration Date: 04/09/2013

Straight Hole Oil & Gas

Amend reason: ADD FORMATION & LOCATION EXCEPTION

## AMEND PERMIT TO DRILL

 WELL LOCATION:
 Sec:
 01
 Twp:
 3S
 Rge:
 3W
 County:
 CARTER

 SPOT LOCATION:
 E2
 W2
 NE
 SE
 FEET FROM QUARTER:
 FROM
 SOUTH
 FROM
 WEST

 SECTION LINES:
 1980
 1930

Lease Name: HERNSTADT (W. L. HERNSTADT 1) Well No: 1 Well will be 610 feet from nearest unit or lease boundary.

Operator THUNDER OIL & GAS LLC Telephone: 5802263800 OTC/OCC Number: 10073 0

THUNDER OIL & GAS LLC

PO Box 1788

ARDMORE, OK 73401-1788

DAVID M. WATSON 4027 BUCK HORN RD.

HEALDTON OK 73438

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth DORNICK HILLS 1 5920 6 2 HUNTON 6050 7 VIOLA 6350 8 3 9 10 268572 Spacing Orders: Location Exception Orders: Increased Density Orders: 278736 270139

Pending CD Numbers: 201306862 Special Orders:

Total Depth: 7000 Ground Elevation: 1062 Surface Casing: 0 Depth to base of Treatable Water-Bearing FM: 790

Cement will be circulated by use of a two-stage cementing tool from 890 to 0 .

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

H. CBL REQUIRED Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

Notes:

Category Description

10/2/2012 - G71 - APPROVED; DV TOOL TO BE SET NO DEEPER THAN  $100^\circ$  BELOW BASE OF TREATABLE WATER; A COPY OF THE CBL TO BE REVIEWED AND APPROVED BY OCC ALTNERATE CASING

TECHNICAL STAFF PRIOR TO ANY COMPLETION WORK BEING COMMENCED

PENDING CD - 201306862 10/22/2013 - G75 - E2 SE4 1-3S-3W

X268572/278736 DKHL, HNTN

X270139 VIOL 660 FNL, 630 FWL \*\* NO OP. NAMED

REC 11-5-2013 (OSBURN)

\*\* S/B 610 FWL; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR

**SPACING - 268572** 10/3/2012 - G75 - (80) S2 1-2S-3W SU NW/SE

EXT 210617 DKHL, HNTN, OTHERS

**EXT OTHER** 

**SPACING - 270139** 10/22/2013 - G75 - (80) S2 1-3S-3W SU NW/SE

EST VIOL, OTHER

**SPACING - 278736** 10/3/2012 - G75 - NPT 268572 CHANGING S2 1-2S-3W TO S2 1-3S-3W

SURFACE CASING 10/1/2012 - G71 - 725' OF 13 3/8" SURFACE CASING IN PLACE PER 1002A

SURFACE LOCATION 10/3/2012 - G75 - 1980' FSL, 1930' FWL SE4 1-3S-3W PER 1002A;