

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238260000

Completion Report

Spud Date: June 16, 2013

OTC Prod. Unit No.: 129-211308

Drilling Finished Date: August 17, 2013

1st Prod Date: September 09, 2013

Completion Date: September 09, 2013

Drill Type: HORIZONTAL HOLE

Well Name: MAXON 3-13H

Purchaser/Measurer:

Location: ROGER MILLS 13 14N 24W
NW NE NE NW
200 FNL 2000 FWL of 1/4 SEC
Latitude: -99.70535161 Longitude: 35.6961116
Derrick Elevation: 0 Ground Elevation: 2165

First Sales Date:

Operator: SAMSON RESOURCES COMPANY 5415

2 W 2ND ST STE 1500
TULSA, OK 74103-3103

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
613018	

Increased Density	
Order No	
612950	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/4	54.50	J55	960	500	970	SURFACE
INTERMEDIATE	9 5/8	40	J55	6758	1500	630	3328
INTERMEDIATE	7.0	26	P110	10912	3300	430	7938
PRODUCTION	4 1/2	13 1/2	P110	14188	8500	410	11320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15577

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11018	WHIPSTOCK

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2013	MARMATON	758		2897	3822	2013	FLOWING	6400	20	2825

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
603998		640		11643			14147			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D W/1,478,436 SAND & 1,871,273 GALS FLUID						

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SET WHIPSTOCK #1 TOP @ 10,996', BOTTOM @ 11,018'. CMT W/14 BBL MOD TUNED SPACER III AND 90 SACKS PREMIUM CLASS H. SET WHIPSTOCK #2 @ 10,953' - 10,961' -UNCEMENTED. DRILL PIPE STUCK...WAS UNABLE TO COMPLETE THE LAST 1000' OF THE LATERAL. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 13 TWP: 14N RGE: 24W County: ROGER MILLS

NE NW NE NW

315 FNL 1925 FWL of 1/4 SEC

Depth of Deviation: 10903 Radius of Turn: 379 Direction: 175 Total Length: 369

Measured Total Depth: 11237 True Vertical Depth: 11205 End Pt. Location From Release, Unit or Property Line: 315

Sec: 13 TWP: 14N RGE: 24W County: ROGER MILLS

NE SE SE SW

624 FSL 2434 FWL of 1/4 SEC

Depth of Deviation: 10903 Radius of Turn: 374 Direction: 175 Total Length: 3914

Measured Total Depth: 15577 True Vertical Depth: 11340 End Pt. Location From Release, Unit or Property Line: 624

FOR COMMISSION USE ONLY

1121094

Status: Accepted