Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047246970000 **Completion Report** Spud Date: May 22, 2013

OTC Prod. Unit No.: 047-210855 Drilling Finished Date: June 15, 2013

1st Prod Date: September 13, 2013

Completion Date: September 13, 2013

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RG 2407 2-22H Purchaser/Measurer: ATLAS PIPELINE MC

WESTOK, LLC

First Sales Date: 09/13/2013

Location: GARFIELD 22 24N 7W

SW SW SE SW 265 FSL 1340 FWL of 1/4 SEC

Derrick Elevation: 1263 Ground Elevation: 1248

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
612369

Increased Density
Order No
612250

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	624		615	SURFACE		
PRODUCTION	7	26	P-110	6649		410	2801		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	N-80	4156	0	0	6499	10655	

Total Depth: 10655

Packer					
Depth	Brand & Type				
6479	2 7/8 X 7 AS-III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2013	MISSISSIPPIAN	15	40	72	4800	1819	FLOWING/		60/64	89

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders							
Order No	Unit Size						
609184	640						

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes 28500 GAL 15% HCL ACID

Fracture Treatments
46300 BBLS TOTAL FLUID; 783,750# TOTAL PROP

Formation	Тор
MISSISSIPPIAN	6013

Were open hole logs run? Yes Date last log run: June 14, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NO PERFS: OPEN HOLE COMPLETION FROM 6728' TO 10538'. IRREGULAR SECTION.

NO CEMENT BEHIND 4 1/2" CASING

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 22 TWP: 24N RGE: 7W County: GARFIELD

SW NW NE NW

466 FNL 1338 FWL of 1/4 SEC

Depth of Deviation: 5399 Radius of Turn: 577 Direction: 356 Total Length: 4567

Measured Total Depth: 10655 True Vertical Depth: 6226 End Pt. Location From Release, Unit or Property Line: 466

FOR COMMISSION USE ONLY

1121286

Status: Accepted

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